

South Carolina Department of Health and Environmental Control

Division of Procurement Services

Invitation for Bid

Solicitation No.: IFB-33075-2/14/08-EMW

Date Issued: 1/10/08

Procurement Officer: E. Madison Winslow

& Thedin a Sight

Phone No.: (803) 898-3487

E-mail Address: winsloem@dhec.sc.gov

(See provision entitled Taxpayer Identification Number)

DESCR	UPTION: Cor	rective action f	or petroleum r	eleases	s US	T Permit N	umber 15	359, Columbia	, SC
	<u> </u>		he Term "Offer	" Mean	ıs You	r "Bid" or "I	Proposal"		Page 1 of 58
SUBMI	T OFFER BY (Opening Date/T	ime): Februar	y 14, 2	008/2	:30 pm E.T.		,	
NUMBI	ER OF COPIES	TO BE SUBM	ITTED: One (1) origi	nal				
QUEST	IONS MUST B	E RECEIVED I	BY: February	6, 2008	3/2:30	p.m. E.T.	See Spe	ecific Requirements,	Number 2
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		Offers	Must Be Sealed:	See prov	ision e	otitled "Submitt	ing Your Of	fer"	
AWARI) & OMENTS	Award will be p	posted on or after following web a	Februa	ry 21	, 2008. The av	vard, this so	olicitation, and any	y amendments will
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You musterms of date.	st submit a sign the solicitation	ed copy of this: . You agree to	form with your hold your offer	offer. I open i	By sul for a	omitting a bi minimum of	d or propo thirty (30	osal, you agree t O) calendar days	o be bound by the after the opening
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TAXPAYER IDENTIFICATION NO.

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I. SCOPE OF WORK

A. DEFINITIONS:

For the purposes of this contract the following terms and definitions shall apply:

- 1. <u>Catastrophic Occurrence</u>: an event (e.g., hurricane) that results in a declared state of emergency and directly and substantially affects the Contractor's operations at a site.
- 2. <u>Chemicals of Concern</u>: Specific constituents that are identified for monitoring and corrective action.
- 3. <u>Corrective Action Completion Time</u>: the time in months, estimated by the Contractor, necessary to reduce concentrations of chemicals of concern to site-specific target levels, verify attainment of the goals, and remove or properly abandon assessment and corrective action items (wells, treatment lines, etc.).
- 4. <u>Corrective Action Plan</u>: A document outlining and detailing proposed corrective actions.
- 5. <u>Corrective Action System Startup Date</u>: the date on which the Contractor initiates full time treatment operations or initiates injection into or extraction from the subsurface.
- 6. <u>Site Incentive Period</u>: the period of time in months established by the SCDHEC during which the Contractor rnust achieve the 100% Concentration Reduction Goal in order to qualify for the Early Completion Incentive.

B. SOLICITATION STATEMENT

The Underground Storage Tank (UST) Program of the South Carolina Department of Health and Environmental Control (SCDHEC) is seeking services to perform active corrective action of a petroleum release at a regulated underground storage tank site in accordance with defined remediation goals. The objective is to prevent significant further migration and reduce the levels of free phase product (FPP) and chemicals of concern (CoC) in the soil and groundwater to or below defined site-specific target levels (SSTLs). All offerors must be South Carolina Certified Class I Site Rehabilitation Contractors.

C. SCHEDULE OF DELIVERABLES

The following table summarizes the deadlines for deliverables associated with this contract:

DELIVERABLE DUE	DEADLINE
Questions	By 5:00 p.m. ET, 2/6/08
Sealed Bids	By 2:30 p.m. ET, 2/14/08
Corrective Action Plan	30 days from date of award
Performance Bond	30 days from date of award
Initial Monitoring Report	45 days from date of award
CAP Implementation	30 days from Notice to Proceed
System Start Up	15 days from receipt of Permit to Operate and CAP Notice to Proceed
Notify Project Manager of Sampling	At least two (2) weeks prior to the event
Corrective Action Monitoring Report	Quarterly from date of start up
Abandon Monitoring Wells and Corrective Action System	Within 60 days from notice by SCDHEC

D. SITE SPECIFIC INFORMATION

The scope of work defined in this solicitation is to be implemented at Tripps Mini Mart, 25 S Congress St., York, SC, UST Permit #15359 for the release(s) reported on March 5, 1999.

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II. CONTRACTUAL REQUIREMENTS

A. GENERAL REQUIREMENTS

- 1. CONTRACT PERIOD: The contract will be effective from date of award until the corrective action is complete as described in this contract.
- 2. EQUAL OPPORTUNITY EMPLOYMENT: Contractor must agree to make positive efforts to employ women, other minorities, and minority-owned businesses.
- 3. AMENDMENTS: All amendments to this solicitation shall be in writing from the SCDHEC Procurement Officer indicated on page one of this solicitation. SCDHEC shall not be legally bound by any amendment, interpretation or settlement that is not in writing.
- 4. RESTRICTION . . . THE ONLY OFFICIAL CONTACT PERSON AT SCDHEC DURING THE SOLICITATION AND AWARD OF THIS CONTRACT IS THE PROCUREMENT OFFICER INDICATED ON PAGE 1 OF THIS SOLICITATION. OFFERORS ARE NOT TO CONTACT ANY OTHER SCDHEC PERSONNEL LOCATED OUTSIDE THE BUREAU OF BUSINESS MANAGEMENT.
- 5. AWARD: Award will be made to a South Carolina Certified UST Site Rehabilitation Contractor based on the corrective action cost, method(s), and Corrective Action Completion Time for the site listed. For a bid to be considered responsive, the proposed implementation schedule and the proposed remediation technology (ies) or method(s) for active corrective action to achieve the remediation goals must be protective of public health and the environment and be eligible for permitting by SCDHEC. The total cost, methods, and time to complete the contract must be advantageous to the State of South Carolina.
 - a. The Corrective Action Completion Time shall be determined by the offeror and entered into the Corrective Action Solicitation Response in Contract Item IV.C.
 - i. Time is of the essence in completing the site work to restore the aquifers and protect human health and the environment. Therefore, offerors are encouraged to strive for efficient remediation methods and to propose the shortest practical time for the completion of this site.
 - ii. Award of the contract, if made, will be made to the responsible and qualified offeror who submits the lowest corrective action cost. In the event that two or more bidders submit the lowest Total amount, the award, if made, will be decided in accordance with the Tie Bids procedure in Section B. (6) of the Underground Storage Tank Environmental Remediation Procedures.
 - iii. The contractor shall enter the number of months in the space provided in Section IV.B and in the Summary Table of the Corrective Action Solicitation Response.
- 6. REASONABLE COST: SCDHEC reserves the right to reject any and all bids that appear to be above the customary and reasonable cost for the same scope of work in a similar geologic setting, that propose technologies that cannot be permitted in South Carolina, or that propose time frames for cleanup that are not protective of human health or the environment.
- 7. SITE WORK VERIFICATION: The contractor will be required to treat the area where measurable FPP is present and petroleum chemicals of concern (CoC) are above site-specific target levels as shown in the appendix. Verification that interim corrective action goals have been met will be based upon direct measurements and groundwater quality samples collected from the monitoring wells indicated in the appendix. Verification that final corrective action goals have been met will be based upon direct measurements and groundwater quality samples from all existing monitoring wells and additional verification

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wells to be installed at locations and depths designated by SCDHEC (See Contract Item III.B.10 for more details). It is understood that seasonal fluctuations in FPP thickness and CoC concentrations will occur over time. It is the intent of this corrective action to prevent further degradation of the aquifer(s) by continued migration of FPP or CoC into areas not previously impacted. If the corrective action allows FPP or CoC to migrate and impact areas beyond the assessed areas of concern established for this solicitation, the Contractor will be responsible for completing assessment activities necessary to re-define the area of concern and for providing amendments to their Corrective Action Plan addressing the additional impacted area(s).

- 8. REPORTS: Deliver one copy of each plan or report to: SCDHEC, Bureau of Land and Waste Management, UST Program, 2600 Bull Street, Columbia, SC 29201. An electronic copy is required, and should be submitted in its original PDF (Portable Document Format) on compact disc (CD); containing one (1) copy of the entire report (PDF), and groundwater data in a MS Excel or comparable format. A copy of each report must be delivered to the parties listed on the Distribution List included in the appendix. Copies may be distributed in the format (paper/CD), as agreed upon by the affected party and the winning bidder, and notification sent to the UST Project Manager. Based on permitting and other requirements, additional copies of plans or reports may be required by the SCDHEC. The SCDHEC will notify the Contractor of the exact number of copies of each document to be submitted.
- 9. INVOICING: Invoices will be submitted to: SCDHEC, Bureau of Land and Waste Management, UST Program, ATTN: Financial Section, 2600 Bull Street, Columbia, SC 29201, using the SCDHEC's Corrective Action (CA) Invoice form. The initial invoice must be received at the above address within four months of CAP approval or funds will be uncommitted as required by the Section 44-2-40(B) of the SUPERB Act. If funds are uncommitted, the submitted invoice will be held until funding is available. Payment will only be made for achieving the corrective action goals as specified. No partial payments will be made once corrective action is initiated, except as outlined in Contract Item III.B.3. Payment to the contractor will be a pay for performance system as follows:
 - A. Payment of forty percent (40%) of the total corrective action price will be made within 90 days following receipt of an invoice and documentation that the contractor has completed the Corrective Action System Startup. All corrective action activities must be as described in the CAP and are subject to the limitations of Section 44-2-40 of the SUPERB Act. The implementation should be documented in the first corrective action system evaluation (CASE) report. The first CASE report must include the construction logs for all treatment/recovery wells installed in accordance with the CAP.
 - B. Payment of forty percent (40%) of the total corrective action price will be made based on achieving interim CoC concentration reduction goals as verified in the monitoring wells listed in the appendix. Payments will be made upon receipt of invoices and documentation that the contractor has achieved interim goals of FPP removal followed by 60, 90 and 100 percent reduction of total CoC concentration above the SSTLs by the implementation of active corrective action. The CoC concentrations and SSTLs are listed in the appendix.
 - 1. The first concentration reduction goal will be achieved upon verification that FPP thickness does not exceed 0.01 foot in the wells defined in the appendix and at any point in the area of concern. Verification that the reductions have been achieved will be based upon gauging of all existing monitoring wells. Payment of ten percent (10%) of the total bid price will be made upon verification (see Contract Item III.B.10 for the method of verification) that the total FPP thickness above 0.01 foot is removed.
 - 2. The second concentration reduction goal will be achieved when sixty percent (60%) of the CoC

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concentration above the SSTLs is removed from the monitoring wells specified in the appendix. The initial CoC concentration above the SSTLs will be established from the first sampling event following completion of FPP removal. The following formula will be used to calculate the percent total concentration reduction: total concentration above SSTLs from the first sampling event following completion of FPP removal <u>less</u> total concentration above SSTLs from subsequent sampling <u>divided by</u> total concentration above SSTLs from the first sampling event following completion of FPP removal. Payment of ten percent (10%) of the total bid price will be made upon verification (see Contract Item III.B.10 for the method of verification) that at least sixty percent (60%) of the total CoC concentration above SSTLs is removed.

The following is an example to demonstrate the CoC Concentration Reduction Calculation:

Well			Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Naphthalene	Conc>SSTL
MW-1	Initial	Α	7,500	4,000	2,000	15,000	3,000	1,000	a · · · · · · · · · · · · · · · · · · ·
	SSTL	В	10	2,000	1,400	10,000	80	50	. В
	Initial > SSTL	С	7,490	2,000	600	5,000	2,920	950	18,960 ^c
	Subsequent	D	3,000	1,000	900	13,000	2,000	5	D
	SSTL	_ E	10	2,000	1,400	10,000	80	50	
	Subseguent > 8	SSTLF	2,990	0	0	3,000	1,920	0	7,910 F
MW-4	Initial	G	150	400	50	250	300	25	G
	\$STL	н	5	400	50	250	40	25	Н Н
	Initial > SSTL	1	145	0	0	0	260	0 .	405
	Subsequent	J	100	100	1	1	100	1	i, iii j
	SSTL	K	5	400	50	250	40	25	ĸ
	Subsequent> S	STL	95	0	0	0	60	0	155 [⊥]
Totals	Initial > SSTL	М	(sum of initial concentration above SSTL for all wells) (C+I))	19,365 M
	Subsequent> S	STLN	_(sum of su	bsequent c	oncentration abo	ve SSTL fo	r all wells) (F+L)	8,065 N

Notes: If subsequent sampling indicates a CoC concentration at or below the SSTL and/or a CoC concentration at BDL but the reporting limit is at/or below the SSTL value for any constituent, the value for the concentration reduction will be zero (0) (no negative numbers).

If subsequent sampling indicates a CoC concentration at BDL but the reporting limit is above the SSTL, the value for any constituent will be the analytical reporting limit.

Concentration Reduction Calculation

CoC Concentration Reduction =
$$\frac{\text{(M-N)}}{\text{(M)}} = \frac{(19,365-8,065)}{19,365} = 0.5835 *100 = 58.35\% \text{ CoC Reduction}$$

- 3. The third concentration reduction goal will be achieved when ninety percent (90%) of the CoC concentrations above the SSTLs from the monitoring wells specified in the appendix are removed. The formula outlined in Contract Item II.A.9.B.2 will be used. Payment of ten percent (10%) of the total corrective action price will be made upon verification (see Contract Item III.B.10 for the method of verification) that at least ninety percent (90%) of the total CoC concentration above SSTLs has been removed.
- 4. The fourth concentration reduction goal will be achieved when one hundred percent (100%) of the CoC concentrations above the SSTLs from the monitoring wells specified in the appendix are removed. The formula outlined in Contract Item II.A.9.B.2 will be used. Payment of ten percent (10%) of the total corrective action price will be made upon verification (see Contract Item III.B.10 for the method of verification) that one hundred percent (100%) of the total CoC concentration

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above SSTLs has been removed. Achievement of this goal must be verified by split sampling with the SCDHEC.

- C. The final twenty percent (20%) of the total corrective action price will be paid upon receipt of an invoice and verification that FPP thickness does not exceed 0.01 foot and CoC concentrations do not exceed the SSTLs defined in the appendix and SSTLs calculated for any point in the area of concern. Verification that the SSTLs have been achieved will be based upon groundwater quality samples collected from all existing monitoring wells and additional verification wells to be installed at locations and depths designated by SCDHEC (see Contract Item III.B.10 for more details); and 2) all remediation and assessment items (e.g., wells [including pre-existing wells], trenches, etc.) are removed from the site or properly abandoned. The SSTLs are given in the appendix.
- 10. NOTIFICATION FOR FAILURE TO PERFORM: If the contractor fails during the course of this contract to make reasonable progress toward the cleanup goals or to meet any condition or specification of corrective action as outlined in this document without prior notification to the project manager of circumstances legitimately beyond the control of the contractor, SCDHEC will, on the first occurrence, notify the contractor by certified letter and meet with them to establish a remedy for the deficiency (ies). If the contractor corrects the deficiency (ies) within an agreed to period of time, the corrective action award will continue. If the contractor does not correct the deficiency (ies) within the agreed to period of time, the contractor will be in breach of contract and the corrective action award may be voided by SCDHEC. On the second occurrence, SCDHEC will notify the contractor and their bonding agent or creditor by certified letter and meet with them to establish a remedy for the deficiency (ies). If the contractor corrects the deficiency (ies) within an agreed to period of time, the corrective action award will continue. If the contractor does not correct the deficiency (ies) within the agreed period of time, the contractor will be in breach of contract and the corrective action award may be voided by SCDHEC. If the contractor fails on a third occasion during the course of this contract to meet any condition or specification established in this document, the contractor will be in breach of contract and the corrective action award will be voided by SCDHEC. SCDHEC will notify the contractor and their bonding agent or creditor by certified letter that the corrective action award has been voided and will initiate appropriate actions with the bonding agent. In the event that the corrective action award is voided due to a breach of contract as outlined above, no further payment of any invoices will be made. If the corrective action award is voided under the conditions listed above, the contractor will incur a six-month suspension from bidding on any UST-related solicitations in South Carolina and may be subject to suspension or decertification in accordance with the SUPERB Site Rehabilitation and Fund Access Regulations, R.61-98. Any voiding of a corrective action award due to breach of contract will apply only to the site where the deficiency (ies) occurred and will not directly affect other sites awarded in conjunction with this solicitation.
- 11. CANCELLATION: The accepted corrective action cost will be final and will not be increased or cancelled for any reason (e.g., unanticipated iron fouling of a system, wells clogging because of biological activity or sediments, damage by lightning, increased subcontractor costs, loss of utilities, modification to the system to meet the remediation goals, etc.) with the exception of unforeseen subsurface conditions as determined solely at the discretion of the SCDHEC or identification of additional CoC from a release occurring after the award of this contract that adversely impacts the corrective action. Contractor-owned items used on-site for the contract that are damaged or destroyed by common acts of nature, improper maintenance or handling, theft or vandalism will not be replaced or reimbursed by the SUPERB Account. Payment will only be made for achieving the corrective action goals as specified in this contract. No interim or partial payments will be made once corrective action is initiated, except as outlined in Contract Item III.B.3. Once site rehabilitation has been initiated under this contract, in the event of a cancellation due to the circumstances prescribed in this condition, final payment will be a percentage of the contract.

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amount equal to the actual percent reduction of the CoC concentrations as calculated based on the last sampling results from all wells listed in the appendix less the amount previously paid. Any action taken by the SCDHEC under this condition that might result in the cancellation of a corrective action award due to circumstances described in this condition will apply only to the affected site and will not directly affect other sites awarded in conjunction with this solicitation.

12. PERFORMANCE BOND: A performance bond, equal to fifty percent (50%) of the award price, will be required by SCDHEC and should be submitted with the CAP. The Performance Bond must be obtained from a surety that is on the Secretary of the Treasury's list of acceptable sureties for Federal bonds. The original performance bond will be submitted to the Bureau of Land and Waste Management, UST Program, Attn: Financial Section, within 30 days of award. The performance bond will specify that the SUPERB Account will be the recipient of any forfeiture. The performance bond must bear the SCDHEC UST Permit Number and the Bid Number. Since SCDHEC is responsible for disbursement of funds from the SUPERB Account, the bond will be held by the Bureau of Land and Waste Management, UST Program until the work is successfully completed. The performance bond must be kept current for the duration of the corrective action. Failure to maintain the performance bond may result in the corrective action award being voided by SCDHEC in accordance with Contract Item II.A.10.

B. SPECIFIC REQUIREMENTS

- 1. CONTRACT SCOPE: This contract is for active corrective action at one site in South Carolina.
- INQUIRIES: Questions or requests for information must be submitted in writing and received by 2:30 P.M.
 ET on the date specified in Section I.C of this solicitation. After this date, no further questions will be addressed. A written response will be provided to all requestors of the solicitation. The questions may be faxed to E. Madison Winslow in the SCDHEC Bureau of Business Management at (803) 898-3505.
- 3. PROVISION FOR EARLY COMPLETION INCENTIVE: The SCDHEC will pay the Contractor an incentive of ten percent (10%) of the Cleanup Cost for early completion, subject to the conditions set forth in this provision. Payment will be made if the remediation goals have been met in accordance with the terms and conditions of this contract prior to the end of the Site Incentive Period, as established by the SCDHEC, and verified in accordance with Contract Item III.B.10.

The Site Incentive Period will commence on the Corrective Action System Startup Date. A month starts at 12:00 Midnight on the same day of the month as the Corrective Action System Startup Date and ends at Midnight preceding the same day of the following month. Months will be consecutively counted from the corrective action system startup date. Following system startup, the SCDHEC will provide the Contractor notice in writing of the closing date of the Site Incentive Period.

The Site Incentive Period will not be adjusted for any reason, cause or circumstance whatsoever, regardless of fault, save and except in the instance of a catastrophic occurrence directly and substantially affecting the Contractor's operations and resulting in unavoidable delay of the cleanup. In the event of a catastrophic occurrence on a specific site, the SCDHEC shall determine the number of months reasonably necessary and due solely to such catastrophic occurrence to extend the Site Incentive Period. Any amendments to the Site Incentive Period will be provided to the Contractor in writing.

The parties anticipate that routine delays may be caused by or arise from any number of events during the course of site rehabilitation, including, but not limited to, work performed, work deleted, supplemental agreements, delays, disruptions, differing site conditions, utility conflicts, design changes or defects, extra work, right of way issues, permitting issues, actions of suppliers, subcontractors or other contractors, actions by third parties, expansion of the scopes of the projects by the Contractor to make them functional, weather,

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weekends, holidays, suspensions of the Contractor's operations, or other such events, forces or factors experienced in environmental work. Such delays or events and their potential impacts on performance by the Contractor are specifically contemplated and acknowledged by the Contractor in entering into this Contract, and shall not affect the Site Incentive Period or incentives set forth above. Further, any and all costs or impacts whatsoever incurred by the Contractor in accelerating the Contractor's work to overcome or absorb such delays or events in an effort to complete the site within the Site Incentive Period, regardless of whether the Contractor successfully does so or not, shall be the sole responsibility of the Contractor in every instance.

The Contractor shall have no rights under the Contract to make any claim arising out of this incentive provision except as is expressly set forth in this provision.

The Site Incentive Period for this project is as follows: 45 months

4. SITE SPECIFIC DETAILS: Brief technical summary of the release(s), including location map and specifics of existing wells is attached in the appendix. The complete technical file will be available for review through the Freedom of Information (FOI) Office located at the Stern Building, 8911 Farrow Road, Columbia, SC. Offerors are strongly encouraged to review the file(s) to ensure a complete understanding of the project requirements. The successful offeror will be responsible for all information in the technical file. Appointment(s) to view the technical file may be scheduled on weekdays between the hours of 8:30 A.M. to 5:00 P.M. by calling the SCDHEC Freedom of Information Office at (803) 898-3882. NOTE: Freephase product is present at this site. The application of corrective action technologies or natural fluctuations in the water table can result in the mobilization or possible appearance of additional free-phase product or elevated CoC concentrations in the monitoring wells.

III. SPECIFICATIONS for CORRECTIVE ACTION

A. GENERAL SPECIFICATIONS

- 1. SUBMITTALS: All offerors must meet the following specifications as required by the proposed treatment method(s) or corrective action technology (ies). Submit the Corrective Action Solicitation Response. The response will outline in general terms an approach to achieve the remediation goals (e.g., reduction of each CoC to SSTL). The proposal must outline the following:
 - a) A description of the proposed treatment method(s) or technology (ies) for corrective action.
 - b) The amount of time in months to complete site rehabilitation to meet the remediation goals, install verification wells, and remove or abandon all assessment and remediation items.
 - c) The total cost (in U.S. dollars) to complete site rehabilitation to meet the remediation goals and to remove or abandon all assessment and remediation items.
- 2. MINIMUM REQUIREMENTS: Corrective action will be considered complete once the FPP thickness does not exceed 0.01 foot, levels of CoC are verified to be at or below the SSTLs listed in the appendix AND for any point in the area of concern, and all remediation and assessment items installed by the contractor (e.g., ALL wells (including pre-existing), trenches, etc.) are removed and/or abandoned. See Contract Item III.B.10 for the method of verification. All rehabilitation activities associated with a UST release must be performed by a SCDHEC certified Class I Site Rehabilitation Contractor as required by R.61-98. All corrective action plans and reports must be sealed by a Professional Engineer or Professional Geologist registered in the State of South Carolina. All engineering reports, drawings and plans must be sealed by a Professional Engineer registered in the State of South Carolina. All laboratory analysis for CoC must be performed by a SC certified laboratory. All monitoring, verification, injection, or recovery wells must be installed and abandoned by a SC certified well driller. The corrective action method(s) or technology (ies) will be designed to prevent vapors

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from entering onsite or adjacent structures. All applicable certification, training, permits, applications, and fees associated with well installation; injection, discharge, treatment, or transportation of groundwater, air, or soil; construction or operation of a remediation system; and any other action requiring a permit are the responsibility of the contractor. Any required business or occupation license and occupational safety and health training (e.g., OSHA) as defined by the laws and regulations of the United States of America, the State of South Carolina, the county or city is also the responsibility of the contractor. The terms and conditions of all applicable permits will be met. Any FPP, contaminated groundwater, soil, or construction material must be properly transported and disposed of, or treated at an approved facility with prior approval from SCDHEC. Any costs for utilities construction and service (electric, telephone, sewer, etc.) required by the corrective action are the responsibility of the contractor.

B. PERFORMANCE REQUIREMENTS

- 1. CORRECTIVE ACTION PLAN: The successful contractor must complete and submit a detailed Corrective Action Plan within 30 days from the date the Purchase Order is issued by the Bureau of Business Management. Copies of the CAP must be distributed in accordance with Section II.A.8. NOTE: Use of monitoring well(s) for injection, extraction, or free-phase product recovery purposes is not allowed. A condition of the CAP may include installation of additional recovery, sparge, compliance, or injection wells. The CAP must define all active (pump and treat, sparge, vapor extraction, excavation of impacted soils, bioremediation, etc.) and passive (intrinsic remediation, monitoring, etc.) corrective action method(s) proposed to reduce CoC to SSTLs. It must be shown, by use of scientific models, computations, or discussion, how each CoC will be reduced to the SSTL for each remediation method proposed for the release. Any assumptions used in a model will be listed or shown, as well as appropriate references. All corrective action will require monitoring to verify remediation. General construction details will be included (e.g., install four additional recovery wells, construct a compliance point, install four air injection wells, excavate 3,000 cubic yards of impacted soils, etc.) as well as details of well abandonment and equipment removal. The corrective action method(s) or technology (ies) will be designed to prevent vapors from entering onsite or adjacent structures. A remediation timetable including abandonment of wells and removal of equipment will be included with each CAP. The Bureau of Land and Waste Management, UST Program will review the CAP and initiate a public notice period for a maximum of 30 days. The names and addresses of the owners of all impacted properties and all properties located adjacent to the impacted properties are provided in the appendix. The contractor may be required to attend and provide input at one or more public meetings upon request by SCDHEC. Any CAP amendments and modifications arising from public notice must be submitted within 15 days of notification by SCDHEC. The CAP and any amendments or modifications must be sealed by a qualified Professional Geologist or Engineer registered in the State of South Carolina. The owner/operator and any other affected property owners will be consulted and will approve the location of the corrective action system. Permanent systems must be enclosed in fenced areas or small buildings.
- 2. PERMIT APPLICATIONS: Complete and submit all applications for permits (injection, NPDES, BAQC modeling form, thermal treatment, construction, etc.) with the CAP. All submitted applications must comply with the requirements of the respective permitting program. Any required permit changes or corrections will be submitted within 15 days of notification by SCDHEC.
- 3. INITIAL MONITORING REPORT: An initial monitoring report documenting FPP thicknesses or CoC concentrations in all wells and potentiometric conditions prior to start up must be submitted to the Bureau of Land and Waste Management, UST Program within 45 days after award. Copies of the initial monitoring report must be distributed in accordance with Section II.A.8.

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Based on naturally occurring conditions, the FPP thickness or dissolved concentration of petroleum chemicals of concern (CoC) will increase or decrease. For the purposes of this contract, the total FPP thickness and CoC concentration for the wells included in the bid package may reasonably increase up to 150 percent or decrease as much as 50 percent. If the total FPP thickness or CoC concentration in all wells increases more than 150 percent based on this initial sampling or if measurable free-phase product that has not been previously documented in any report is detected during the initial sampling event, the contractor may request in writing that the award be canceled. If either of these conditions occurs, the contractor will contact the UST project manager within two days of problem identification and will submit written documentation within five days of notification. The contractor will be reimbursed based on the following rate schedule:

Subcontract Costs*	Invoice + 15%
Personnel Mobilization	\$ 125.00
Equipment Mobilization	\$ 250.00
Groundwater Sample Collection	\$ 35.00 each
Gauging Free-phase Product	\$ 30.00 per well
Wastewater Disposal	\$ 90.00 per drum
CAP Preparation and Assoc. Costs	\$ 6,000.00

^{*} includes laboratory, drilling, electrical, etc.

The rate schedule above does not apply in the event that the corrective action award is voided due to a breach of contract in accordance with Contract Item II.A.10. If the corrective action system is started or treatment is performed, the contractor will be required to complete the contract unless circumstances as outlined in Contract Item II.A.11 are encountered. Once the CAP implementation has been initiated under this contract, in the event of a cancellation due to the prescribed circumstances and before any concentration reduction has been achieved, final payment will not exceed 40 percent of the award price under any circumstances as no reduction of CoC concentration has been accomplished.

4. CORRECTIVE ACTION PLAN IMPLEMENTATION: After completing review of the CAP and all permit applications submitted, the Bureau of Land and Waste Management, UST Program will issue a notice to proceed with CAP implementation. The contractor will implement the CAP within 30 days of receipt of the notice to proceed and any required permit to construct. Disruption to the normal business at the sites will be kept to a minimum. The contractor will repair the site to the condition that existed prior to installation of the corrective action system (e.g., asphalt paved areas will be repaved with asphalt, concrete areas replaced with concrete, grass area will have soil replaced to the original grade and reseeded or sodded with grass, etc.). Upon completion of any required construction, SCDHEC will inspect the system and issue a permit to operate. The contractor will, at all times, keep the site free from waste materials and rubbish related to the corrective action. Until completion of the corrective action, the contractor will keep the premises in a clean, neat and workmanlike condition satisfactory to SCDHEC. All soil and wastewater generated on site will be removed from the site promptly. Manifests documenting the proper disposal of the soil and wastewater must be included in the appropriate report.

Implementation of the CAP is not authorized until the contractor receives correspondence from the UST Program indicating that the required public notice period has been successfully completed and all permits have been issued. If premature implementation occurs, the UST Program will not reimburse those costs from the SUPERB Account, and the bid award will be reduced by that amount. If the SCDHEC agrees with early implementation to better protect human health in an emergency and provides approval in writing, early implementation without any reduction to the corrective action amount will be authorized.

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- 5. PROPERTY ACCESS: Gain access to the adjacent properties to sample monitoring wells and to install any corrective action equipment, as required. The contractor will repair the adjacent properties to the conditions that existed prior to installation of the corrective action system (e.g., asphalt paved areas will be repaived with asphalt, concrete areas will be replaced with concrete, grass areas will have soil replaced to the original grade and reseeded or sodded with grass, etc.). The Contractor will be responsible for any equipment/wells installed on adjacent properties. Costs to repair/replace components of the remediation system damaged due to the actions of adjacent property owners cannot be paid by the SUPERB Account.
- 6. SYSTEM START-UP: The Contractor will initiate system startup within 15 days of receipt of the Permit to Operate, if required. Remediation as defined in the CAP will begin upon system startup. If any problem with CAP implementation occurs, the contractor will contact the UST project manager for the site within 24 hours of problem identification and will submit written documentation within five days of notification. NOTE: Free-phase product is present at this site. The application of corrective action technologies or natural fluctuations in the water table can result in the mobilization or possible appearance of additional free-phase product or elevated CoC concentrations in the monitoring wells
- 7. REPORTING: Complete and submit a corrective action system evaluation (CASE) report on a quarterly basis. Deliver one copy of each plan or report to: SCDHEC, Bureau of Land and Waste Management, UST Program, 2600 Bull Street, Columbia, SC 29201. An electronic copy is required, and should be submitted in its original PDF (Portable Document Format) on compact disc (CD); containing one (1) copy of the entire report (PDF), and groundwater data in a MS Excel or comparable format. A copy of each report must be delivered to the parties listed on the Distribution List included in the appendix. Copies may be distributed in a mutually agreed upon format (paper/CD) to those parties indicated on the Distribution List. The first quarter CASE report is due within 90 days of the permit to operate. The CASE reports must include:
 - A. A narrative portion that documents current site conditions, verification of system operation or CAP implementation, and system effectiveness in achieving the remediation goals (e.g., removal of FPP, reducing CoC to the SSTLs) as outlined in the CAP. Any system down time and the associated reason(s) will be included in the report.
 - B. Conclusions and recommendations based on the reported data.
 - C. Groundwater laboratory analytical data for all monitoring wells in the following format (additional parameters such as dissolved oxygen may be required):

Analy	ytical	Data ((µq/	I)
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Monitoring Well	Date	Benzene	Toluene	Ethylbenzene	Xylenes	МТВЕ	Naphthalene
MW-1	7/15/97	145	200	146	1,000	170	47
	10/15/97	140	190	140	900	50	165
MW-2	7/15/97	580	800	300	1,000	60	20
	10/15/97	480	90	257	912	50	19

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D. Groundwater potentiometric data for all monitoring wells in the following format:

Groundwater Data (feet)

Monitoring Well	Date	TOC Elevation	TOC to GW	TOC to FP	FP Thickness	GW Elevation
MW-1	7/15/97 10/15/97	98.0 98.0	17.54 17.90			80.46 80.10
MW-2	7/15/97 10/15/97	100.0 100.0	20.50 21.50	20.47 21.48	0.03 0.02	79.50 78.50

- E. A groundwater elevation contour map of the site based on current groundwater potentiometric data.
- F. A CoC map based upon current groundwater laboratory analytical data. The groundwater data should be adjacent to the relevant monitoring well using the following format (additional parameters such as dissolved oxygen may be required):

MW - Number

Benzene (µg/l)

Toluene (µg/l)

Ethylbenzene (µg/l)

Xylenes (µg/l)

MTBE (µg/l)

Naphthalene (µg/l)

- G. Calculation of CoC concentration reduction as outlined in Contract Item II.A.9.
- H. A copy of the SCDHEC approval letter and manifests for any contaminated soil and groundwater removed from the site for treatment and/or disposal.
- Additional data required by permits (e.g., air analyses, wastewater effluent analyses and amounts, etc.).
 The data should be reported on a form or in a format specified in the permits, and attached to the monitoring report as an addendum.

All rehabilitation activities associated with the UST releases must be performed by a SCDHEC Certified Class I Site Rehabilitation Contractor. All air, soil, and groundwater analyses must be performed by a South Carolina certified laboratory. The corrective action monitoring reports must be sealed by a Professional Engineer or Geologist registered in the State of South Carolina. All monitoring wells, water supply wells, and surface water locations associated with each release will be sampled on a quarterly basis for the first year following implementation/system start-up. CASE reports must be submitted in accordance with the established monitoring schedule regardless of the operational status of the corrective action system. Thereafter, the number of monitoring wells sampled may be reduced or the interval between CASE reports may be lengthened upon clear demonstration of CoC reduction, unless restricted by permit requirements. Approval of any reduction in the number of wells to be sampled or change in the interval between submittal of CASE reports is at the sole discretion of SCDHEC. Any approval to reduce the number of wells sampled or the frequency of sampling must be in writing from the UST Program. SCDHEC may require data to be reported on a form or in a specific format. The contractor will be provided with the proper report forms and format prior to system startup. The contractor will be notified of any revisions to the report forms or format 90 days prior to the due date for the next CASE report.

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8. GROUNDWATER & ADDITIONAL SAMPLING: Collect one (1) water sample per monitoring event for all monitoring wells, water supply wells, and surface water locations associated with the release (Figure No. 2). If free-phase product appears that was not documented in the baseline data, the thickness of product and depth to groundwater must be recorded to the nearest 0.01 foot. If required, the well shall be purged prior to sampling and pH, temperature, dissolved oxygen, and specific conductance recorded. For those monitoring wells where the water level is within the screened interval, groundwater samples should be collected without purging. For those monitoring wells where the water level is not within the screened interval, purging must be conducted. All water supply wells must be purged prior to sampling. Purging is considered complete once three well volumes have been removed or the pH, temperature, dissolved oxygen, and specific conductance have equilibrated, yielding two consecutive readings with all parameters within ±10 percent, whichever comes first. Sampling logs should note all field measurements, as well as the location and type of each sample submitted for laboratory analysis. Each groundwater sample will be collected in accordance with established QA/QC protocol and submitted to a certified laboratory for analysis. The samples must be analyzed for the parameters listed in the appendix.

Additional samples (air, groundwater, effluent, soil) required by permits must be collected in accordance with established QA/QC protocol and submitted to a certified laboratory for analysis. The samples will be analyzed for parameters stipulated in the permits. Sampling and analytical data for each sample (e.g., field sampling logs, chain of custody forms, certificates of analysis, and the lab certification number) will be included in the CASE report.

- 9. DISPOSAL: Properly dispose of all contaminated soil and groundwater generated during the implementation of the CAP and installation of verification wells. The disposal facility selected for treatment and disposal of any contaminated soil and groundwater must be a SCDHEC-approved facility. The owner/operator of the UST facility is considered the generator for any contaminated soil and groundwater. The contractor must document disposal of contaminated soil and groundwater in the CASE reports.
- 10. QUALITY ASSURANCE: If the remediation technology is in-situ (e.g., pump and treat, air sparging, vapor extraction): suspend operation of the system once the remediation goals for FPP and all CoC have been maintained for a period of 30 days. Samples are to be taken one (1) quarter after the date established by the SCDHEC as the start of the post-remediation verification period and again after a second quarter. Along with the parameters listed in the appendix, the groundwater samples should also be analyzed for the following parameters:

Analyte	Analytical Method*	Reporting Limit (µg/l)
Dissolved Oxygen	SM4500-O G	500
Ferrous Iron	SM3500-Fe D	30
Methane	Kerr	1000
Nitrate	9056/9210	100
Sulfate	9038/9056	1000

*or EPA equivalent method that can achieve the same reporting level

If sample results indicate that the remediation goals are not sustained, the contractor must submit a corrective action status report (one paper/electronic) that outlines the deficiency (ies) and offers recommendations for achieving the remediation goals with a revised timetable. Modifying and restarting of the system may be

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necessary. All remediation goals must be again maintained for a minimum of 30 days. Corrective action will then be suspended again and samples taken to verify that remediation goals are sustained. This cycle of activity, including status reports, will be repeated until all CoC levels remain below SSTLs for all wells listed in the appendix for two (2) consecutive quarters. Verification wells may be installed at locations and depths designated by SCDHEC (See appendix for number of verification wells). Costs for verification well installation are considered part of the Cleanup Cost. Each well will be sampled in accordance with Contract Item III.B.8 and the analyses compared to the calculated SSTLs for the CoC at that well location. If the laboratory analyses are at or below the SSTLs, corrective action will be considered complete. If any analyte is above the SSTL, the corrective action will not be considered complete, and the activity cycle described above must be repeated until all CoC levels remain below SSTLs for those wells listed in the appendix. Split or duplicate samples may be collected by SCDHEC (or its subcontractors) to verify achievement of remediation goals. In addition to the groundwater collected from the monitoring wells, the UST Program may provide up to three standards or prepared blanks for the contractor's laboratory to analyze. The laboratory analysis from the contractor's and the UST Program's laboratory will be compared. In the event of substantial variance (more than 15%), a second sampling event with field and trip blanks will be sent to a SC certified laboratory by the UST Program for analysis. The contractor will be notified when the wells will be resampled, can observe this second sampling event, and will be provided analytical results for comment. SCDHEC Laboratory Certification will be provided copies of all sample data sets with all relevant quality assurance/quality control data to assist the UST program in determining the cause of a laboratory variation. The Director of the Assessment and Corrective Action Division will make the final decision on which analytical values will be the basis for payment or closure with input from the site rehabilitation contractor, SCDHEC Laboratory Certification, the UST Section Manager, and the UST Project Manager. The site rehabilitation contractor will be provided a written record of any decision. At least two weeks notice will be provided to the UST Project Manager prior to mobilizing to the site for sampling to verify attainment of remediation goals. Costs for transportation and analysis of split or duplicate samples will be paid by SCDHEC.

- 11. DEMOBILIZATION: Disassemble and remove the remediation system and all associated remediation items including utilities within 60 days of notification by SCDHEC that the remediation goal for the release associated with the UST(s) has been achieved. Disruption to the site's normal business will be kept to a minimum.
- 12. SITE RESTORATION: Properly abandon all monitoring, recovery, and/or injection wells (including pre-existing wells), borings, trenches, and piping/utility runs installed by the contractor as part of corrective action within 60 days of notification by the SCDHEC that the remediation goal for the release associated with the UST(s) at the site has been achieved. The abandonment will be in accordance with South Carolina Well Standards and Regulations R. 61-71 and accepted industry standards for abandonment of trenches and piping/utility runs. Disruption to the property owner's normal business will be kept to a minimum. The contractor must notify the SCDHEC of the method of well abandonment and final disposal of any contaminated soil or groundwater. The contractor will return the site to the condition that existed prior to site rehabilitation activities. This may consist of but not limited to; monitoring wells installed during the assessment phase will be properly abandoned in addition to wells installed by the awarded contractor, asphalt paved areas will be repaved with asphalt, concrete areas will be replaced with concrete, grassy areas will be returned to the original grade, and reseeded or sodded, as appropriate.
- 13. COMPLETION NOTICE: The Contractor shall provide the SCDHEC with written notice at least two weeks prior to Completion. This will allow the Project Manager and Contractor time to jointly inspect the project and, if necessary, make a Completion Punch List of work to be finished. Items on the Punch List may include, but are not limited to well abandonment, pavement repair, debris removal, etc. The date of Completion will be determined by the Project Manager when all Punch List work is completed.

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IV.	BID	AW	IΑ	RD

В.

A.	ACCEPTANCE and DELIVERY STATEMENT
	In compliance with the solicitation and subject to all conditions thereof, the offeror agrees, if this bid is accepted within days from date of opening, to complete the corrective action as specified at the prices see forth for all sites as stated below.
	For the purpose of this submittal and acceptance of financial approval should it occur, I certify that this companunderstands the nature of the releases and the geologic conditions at these sites as documented in the technical files and this solicitation. Any quantities listed in the corrective action method(s) below are estimates and changes to those quantities or to the listed method(s) will not affect the bid price. Additionally, I certify that this company understands that acceptance is based on total cost to treat the areas of concern.
	Certification No
	Contractor (Print)
	Authorized Representative (Print) Signature
В.	CORRECTIVE ACTION SOLICITATION RESPONSE
	Please respond to the following questions:
S	ITE –Tripps Mini Mart, (UST Permit #15359), 35 S Congress St., York, South Carolina.
1	The corrective action method(s) or technology (ies) that will be proposed in the CAP will be:
2	The Corrective Action Correlation Time in months to correct the second in action for the data of corrective
2.	The Corrective Action Completion Time, in months, to complete the corrective action from the date of corrective action system startup until corrective action goals are met is months.
3	The Corrective Action Cost, in whole dollars, regardless of the type, quantity, or duration of the permitted technology applied, to treat the area of concern (see Attachment, Figure #2) such that the thickness of free phase product does not exceed .01 foot and the levels of CoC do not exceed the site-specific target levels (SSTLs) defined in Contract Item II.A.9.C at any point, complete all associated monitoring and post-remediation verification, prepare all plans, reports, and correspondence; obtain and meet all terms and conditions of a required permits and licenses; design, install, monitor, operate, maintain, and when completed, properly

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PLEASE READ THE FOLLOWING CAREFULLY PRIOR TO COMPLETING BID

INSTRUCTIONS TO BIDDERS

DISCUSSIONS AND NEGOTIATIONS: By submission of a bid, bidder agrees that during the period following issuance of this solicitation and prior to notification of intent or award of a contract, the bidder shall not discuss this procurement with any party except members of the DHEC Procurement Division or other parties designated in this solicitation. Bidder shall not discuss or attempt to negotiate with the using area or program any aspects of the procurement without prior approval of the DHEC Procurement Division Buyer responsible for the procurement. Infractions may result in rejection of the violator's bid.

- 1. Unless otherwise required herein, only one signed copy of the invitation to bid is required.
- Bids "faxed" directly to the DHEC Procurement Office will not be accepted or considered for award.
- 3. Bids, amendments thereto or withdrawal request must be received by the time advertised for bid opening. It is the bidder's sole responsibility to insure that these documents are received by the person (or office) at the time indicated in this solicitation document. DHEC Underground Storage Tank Environmental Remediation Procedures shall govern any withdrawal request received after the time of the bid opening.
- 4. When specifications or descriptive papers are submitted with the bid submission, enter bidder's name thereon.
- 5. Submit your signed bid on this form. Show the bid number on the envelope as instructed. DHEC assumes no responsibility for unmarked or improperly marked envelopes. All envelopes received showing a bid number are placed directly under locked security until the date and time of opening. Do not include more than one bid invitation per envelope. If directing any other correspondence, address the envelope to the Procurement Officer but do not include the bid number on the envelope since it does not include your bid.
- 6. Bidders must clearly mark as "CONFIDENTIAL" each part of their bid which they consider to be proprietary information that could be **exempt from disclosure** under Section 30-4-40, Code of Laws of South Carolina 1976 (1986 Cum. Supp.; Freedom of Information Act). If any part is designated as confidential, there must be attached to that part an explanation of how this information fits within one or more categories listed in Section 30-4-40. DHEC reserves the right to determine whether this information should be exempt from disclosure and no legal action may be brought against the State, DHEC or its agents for its determination in this regard.
- 7. By submission of a bid, you are guaranteeing that all goods and services meet the requirements of this solicitation during the contract period.
- 8. Tie bids will be resolved as outlined in DHEC Underground Storage Tank Environmental Remediation Procedures.
- 9. **Do not include any taxes** that DHEC may be required to pay in the bid price. Upon submission of a bid by a state agency, the Procurement Officer will compute a 5% sales and use tax to the non-state agency bids when applicable (service and labor excluded) in determining the low bidder. This procedure conforms to the SC Tax Commission Sales and Use Tax Regulation 117-174-. 95.
- 10. **Correction of errors on this bid form:** All prices and notations should be printed in ink or typewritten. Errors should be crossed out, corrections entered and initialed by the person signing the bid. Erasures or use of typewriter correction fluid may be cause for rejection. No bid shall be altered or amended after the time specified for the bid opening.
- 11. Ambiguous bids that are uncertain as to terms, delivery, quantity, or compliance with this solicitation may be rejected or otherwise disregarded.
- 12. Any bidder desiring to exercise a grievance may do so under section IV of DHEC Underground Storage Tank Environmental Remediation Procedures. All correspondence should be directed to the Director of Procurement Services, Bureau of Business Management, 2600 Bull Street, Columbia, SC 29201.
- 13. Failure to respond to three consecutive bid notices may result in removal of bidder's name from the mailing list.

GENERAL PROVISIONS

- 14. DHEC reserves the right to reject any and all bids, and to cancel this solicitation.
- 15. Unit prices will govern over extended prices unless otherwise stated in this solicitation.
- Prohibition of Gratuities: Amended section 8-13-420 of the 1976 Code of Laws of South Carolina States: "Whoever gives or offers to any public official or public employee any compensation, including a promise of future employment, to influence his action, vote, opinion or judgment as a public official or public employee or such public official solicits or accepts such compensation to influence his action, vote, opinion or judgment shall be subject to the punishment as provided by Section 16-9-210 and Section 16-9-220. The provisions of this section shall not apply to political contributions unless such contributions are conditioned upon the performance of specific actions of the person accepting such contribution nor shall they prohibit a parent, grand-parent or relative from making a gift to a child, grandchild, or other close relative for love and affection except as hereafter provided".
- 17. **Bidder's Qualification:** Bidders must, upon request of DHEC, furnish satisfactory evidence of their ability to furnish products or services in accordance with the terms and conditions of these specifications. DHEC reserves the right to make the final determination as to the bidder's ability to provide the products or services requested herein.
- 18. **Bidder's Responsibility:** Each bidder shall fully acquaint himself with conditions relating to the scope and restrictions attending the execution of the work under the conditions of this solicitation. It is expected that this will sometimes require on-site observation. The failure or omission of a bidder to acquaint himself with existing conditions shall in no way relieve him of any obligation with respect to this bid or to the subsequent contract.
- 19. **Amendments:** All amendments to and interpretations of this solicitation shall be in writing from the DHEC Procurement Office. Neither DHEC nor the Procurement Officer shall be legally bound by any amendment or interpretation that is not in writing.

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- 20. **Award Criteria:** Award shall be as indicated herein to the lowest responsible and responsive bidder whose bid meets the requirements and criteria set forth in this solicitation. Award may take longer than fourteen days. A copy of the award notice should be posted on Procurement Services' website at: dhec.sc.gov/procurement.
- 21. **Rejection:** DHEC reserves the right to reject any bid that contains prices for individual items or services that are unreasonable when compared to the same or other bids if the rejection is in the best interest of the State.
- 22. **Competition:** This solicitation is intended to promote competition. If the language, specifications, terms and conditions, or any combination thereof restricts or limits the requirements in this solicitation to a single source, it shall be the responsibility of the interested bidders to notify the DHEC Procurement Office in writing so as to be received five days prior to the opening date. Notification may be "faxed" to the DHEC Procurement Office, (803) 898-3505. The solicitation may or may not be changed but a review of such notification will be made prior to award.
- Order of Precedence: In the event of inconsistency between provisions of this solicitation, the inconsistency shall be resolved by giving precedence in the following order; (A) the bidding schedule, (B) the specifications, (C) general conditions, (D) special provisions or special conditions of the contract whether incorporated by reference or otherwise, and (E) instruction to bidders.

GENERAL CONDITIONS

- 24. **Contract Administration:** Questions or problems arising after award of this solicitation/contract shall be directed to the DHEC Procurement Office, 2600 Bull Street, Columbia, SC, 29201. Reference the solicitation and contract number.
- 25. **Default:** In case of default by the contractor, DHEC reserves the right to purchase any or all items in default in the open market, charging the contractor with any additional costs. The defaulting contractor shall not be considered a responsible bidder until the assessed charge has been satisfied.
- 26. **Save Harmless:** (This General Condition does not apply to solicitations for service requirements). The successful bidder shall indemnify and save harmless the State of South Carolina and DHEC and all its officers, agents and employees from all suits or claims of any character brought by reason of infringing on any patent, trade mark or copyright. The bidder shall have no liability to DHEC if such patent, trademark or copyright infringement or claim is based upon the bidder's use of material furnished to the bidder by the State.
- 27. **Publicity Releases:** By submission of a bid, the contractor agrees not to refer to award of this contract in commercial advertising in such a manner as to state or imply that the products or services provided are endorsed or preferred by DHEC or user.
- 28. **Tax Credit Availability:** Bidders interested in income tax credit availability by subcontracting with Certified Minority Firms should contact the Office of Minority Business Assistance, 1205 Pendleton Street, Columbia, SC, 29201. (803-734-0562)
- 29. **Affirmative Action:** The successful bidder will take affirmative action in complying with all Federal and State requirements concerning fair employment and employment of the handicapped, and concerning the treatment of all employees, without regard or discrimination by reason of race, color, religion, sex, national origin or physical handicap.
- 30. **Assignment:** Unless otherwise indicated in this solicitation, no contract or its provisions may be assigned, sublet, subcontracted, or transferred without the prior written consent of the DHEC Procurement Office.
- 31. **Termination:** Any contract resulting from this solicitation may be terminated by DHEC by providing a thirty-day advance notice in writing to the successful contractor.
- 32. **Non-Appropriations:** Any contract entered into by DHEC resulting from this solicitation shall be subject to cancellation without damages or further obligation when funds are not appropriated or otherwise made available to support continuation of performance in a subsequent fiscal period or appropriated year.
- 33. **Convenience:** In the event that this contract is terminated or canceled upon request and for the convenience of DHEC without the required thirty days advance written notification, then DHEC shall negotiate reasonable applicable termination costs.
- 34. **Cause:** Any contract resulting from this solicitation may be terminated without advance notice by DHEC for cause, default or negligence on the part of the successful contractor.
- 35. S.C. Law Clause: Upon award of a contract under this bid, the person/partnership, association or corporation to whom the award is made must comply with the laws of South Carolina which require such person or entity to be authorized and/or licensed to do business with this State. Notwithstanding the fact that applicable statutes may exempt or exclude the successful bidder from requirements that it be authorized and/or licensed to do business in this State. By submission of a bid, the bidder agrees to subject himself to the jurisdiction and process of the courts of the State of South Carolina as to all matters and disputes arising or to arise under the contract and the performance thereof, including any questions as to the liability for taxes, licenses or fees levied by the State of South Carolina.
- 36. Quality of Product: (This general condition does not apply to solicitations for printing or service requirements.) Unless otherwise indicated in this solicitation, it is understood and agreed that any item offered or shipped as a result of this solicitation shall be new and in first class condition, that all containers shall be new and suitable for storage or shipment, and that prices include standard commercial packaging. If items that are other than new (i.e., remanufactured or refurbished) are desired to be bid, the bidder must obtain written permission to bid such items at least five days in advance of the bid opening date. Written permission must be obtained from the DHEC Procurement Office.
- 37. **Compliance with Federal Requirements:** S.C. State or Federal requirements that are more restrictive shall be followed in bidding, awarding and performance of this contract.

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- 38. **Drug-Free Workplace:** Required by Section 44-107-10 (Drug Free Work-Place Act) of the SC Code of Laws, 1976, as amended. By submission of a bid, the bidder certifies that he will comply with all aspects of the Drug-Free Workplace Act and will not engage in the unlawful manufacture, distribution, dispensation, possession or use of a controlled substance in the performance of this contract. This certification also applies to any individual or firm employed by the contractor.
- 39. **Confidentiality Policy:** The successful contractor agrees to abide by DHEC's policy of confidentiality which states in part that all information as to personal facts and circumstances given or made available to employees and/or contractors of DHEC in administration of programs shall be held confidential and shall not be divulged without the express written consent of the individual(s) to which it pertains.
- 40. **Item Substitution:** No substitution of items will be allowed on any purchase made from the awarded contract without written permission from the DHEC Procurement Office.
- 41. **Outside Contractor Program:** If applicable to scope of contract, contracted employees working on DHEC properties are entitled to information about hazardous chemicals present at DHEC; and DHEC's personnel are entitled to information about hazardous chemicals brought to the facilities by contractors. In order to assure continued compliance with the Hazard Communication Standards while contractors are on DHEC property and to control potential compliance obligations under the Superfund Amendments and Re-authorization Act, it is DHEC's policy to:
 - A. Obtain <u>written assurance</u> that the contractor's employees have been trained to understand the hazards of the chemicals at DHEC and how to use appropriate personal protective equipment. All personal protective equipment and training required for the contractor's employees will be provided by the contractor at the contractor's expense. (This includes SC State General Services employees).
 - B. Require the contractor to notify the DHEC Bureau of Business Management or the appropriate DHEC unit Director when introducing hazardous chemicals into DHEC work areas, which may harmfully expose DHEC employees. If the contractor is introducing such hazardous chemicals into any DHEC facility or onto DHEC property, the contractor shall provide the DHEC Division of Procurement Services or the DHEC unit Director copies of the Material Safety Data Sheets (MSDS) for those chemicals. The DHEC Division of Procurement Services or the DHEC unit Director should provide appropriate information to the DHEC employees before the contractor(s) enter any DHEC facility with chemicals.
 - C. DHEC reserves the right to refuse to allow any contractor to bring any chemical onto DHEC property. The Department also reserves the right to refuse to allow any contractor to bring certain quantities of chemicals on DHEC property.

APPENDIX

Distribution List for Plans and Reports

Responsible Party:

Pierce Cauthen, PO Box 5976, Columbia, SC, 29250

Property Owner:

Noe Rodriguez & Maria Martinez, 1007 McKnight Rd., Smyrna, SC, 29743

Adjacent Property Owners:

0701101003	John Wine, 7 S Congress St., York, SC, 29745
0701101005	Southern Bell Telephone
0701101006	Pee Dee Limited Partnership, 460 E Fourth St., Winston-Salem, NC, 27101
0701101007	Ronnie Cowart, 160 Cameron Rd., York, SC, 29745
0701101016	Kenneth & Ellen Jones, PO Box 206, Sharon, SC, 29742
0701301004	York County, PO Box 66, York, SC, 29745
0701301003	York County, PO Box 66, York, SC, 29745
0701301002	York County, PO Box 66, York, SC, 29745
0701301005	York County, PO Box 66, York, SC, 29745
0701301006	York County, PO Box 66, York, SC, 29745
0701301007	York County, PO Box 66, York, SC, 29745
0701301008	York County, PO Box 66, York, SC, 29745
0701301009	York County, PO Box 66, York, SC, 29745
0701101008	York County, PO Box 66, York, SC, 29745
0701101009	York County, PO Box 66, York, SC, 29745

Table of Current CoC Concentrations in Groundwater
Table of SSTLs
Table of Analytical Parameters
Verification Well Information
UST Program Project Manager Information

Table of Current Groundwater Concentrations

CoC concentrations requiring reduction in parts per billion (ppb) based on August 20, 2007 sampling

sampling reduction in parts per billion (ppb) based on August 20, 2007 sampling								
MW-#	Benzene	Toluene	Ethyl	Xylene	MtBE	Naph	EDB	Total
MW-1	<1	<1	<1	<3	4	1	<0.02	
MW-2	#	#	#	#	#	#	#	#
MW-3	<1	<1	<1	<3	<1	<1	<0.02	
MW-4*	#	#	#	#	#	#	#	#
MW-5	<1	<1	5	10	<1	44	<0.02	62.02
MW-6	<1	<1	<1	<3	<1	3	<0.02	
MW-7	2000	17000	1700	9590	<40	360	11	30,701.00
MW-8	500	29	56	329	6	652	0.596	1,572.60
MW-9	300	7	23	605	10	170	<0.02	1,115.02
MW-10	140	260	130	2280	<10	110	<0.02	2,930.02
MW-11	<1	<1	<1	<3	<1	4	<0.02	1,000.00
MW-12	<1	<1	<1	<3	<1	<1	<0.02	<u> </u>
MVV-13	<1	<1	<1	<3	<1	<1	<0.02	
MVV-14	<1	<1	<1	<3	<1	<1	<0.02	T .
MVV-15	<1	<1	<1	<3	<1	<1	<0.02	
MVV-16	<1	<1	<1	<3	<1	<1	<0.02	
MW-17	<1	<1	<1	<3	<1	<1	<0.02	
MW-18	37	<1	<1	6	<1	2	<0.02	48.02
MW-19	120	<1	1	7	<1	65	<0.02	195.02
MW-20	56	<1	3	125	<1	25	<0.02	211.02
MVV-21	<1	<1	1	<3	6	20	<0.02	
MW-22	<1	<1	<1	<3	<1	<1	<0.02	· · · · · · · · · · · · · · · · · · ·
MW-23	<1	<1	<1	<3	<1	<1	<0.02	
MW-24	1000	5300	1500	7450	<40	490	1.2	15,781.20
MW-25	2800	<40	75	1350	<40	250	3.3	4,558.30
MW-26	<1	<1	<1	<3	<1	<1	<0.02	
MW-27	39000	43000	2400	11200	9500	1600	280	106,980.00
MW-28	<1	<1	<1	<3	<1	<1	<0.02	
MW-29	<1	<1	<1	<3	<1	<1	<0.02	
MVV-30	<1	<1	<1	<3	<1	<1	<0.02	
MVV-31	<1	1	<1	<3	<1	<1	<0.02	
MVV-32	<1	<1	<1	<3	<1	<1	<0.02	
MVV-33	22	<1	<1	7	<1	7	0.09	
MW-33R	63	1	1	51	1	14	0.11	131.11
MW-34	<1	<1	<1	<3	<1	4	<0.02	·
MVV-35	<1	<1	<1	<3	<1	<1	<0.02	
TW-1	4	2	<1	2	7	<1	0.02	
TW-2	50	<1	<1	17	<1	7	0.22	77.22
TW-3	<1	<1	<1	<3	<1	<1	<0.02	
								

^{*} MW-2 contained 0.37' of FP and MW-4 contained 0.40' of FP on August 20, 2007. A sample was collected below the product and submitted for analyses.

[#] Initial CoC concentrations will be set at the levels detected after the removal of Free Phase Product Initial Mass is calculated only for those monitoring wells in **bold**.

UST Permit #15359 Facility: Tripps Mini Mart

Table of SSTLs

Site-specific target levels (SSTLs) for interim payment under this solicitation in parts per billion (mg/l).

MW-#	Benzene	Toluene	Ethyl	Xylene	MtBE	Naph	EDB
MW-2	751	1241292	367460	290108	3481	329	60
MW-4*	893	1612099	460420	322186	5396	353	78
MW-5	1**	1**	5*	10*	1**	44*	0.02**
MW-7	1124	17000*	1700*	9590*	40**	360*	11*
MW-8	499	29*	56*	329*	6*	277	0.596*
MW-9	300*	7*	23*	605*	10*	170*	0.02**
MW-10	140*	260*	130*	2280*	10**	110*	0.02**
MW-18	37*	1**	1**	6*	1**	2*	0.02**
MW-19	36	1**	1*	7*	1**	65*	0.02**
MW-20	56*	1**	3*	125*	1**	25*	0.02**
MW-24	311	5300*	1500*	7450*	40**	226	1.2*
MW-25	151	40**	75*	1350*	40**	164	3.3*
MW-27	893	43000*	2400*	11200*	9500*	353	78.43
MW-33R	63*	1*	1*	51*	1*	14*	0.11*
TW-2	50*	1**	1**	17*	1**	7*	0.22*

^{*} Laboratory analysis is less than calculated SSTL. SSTL is set equal to laboratory analysis.

Table of Analytical Parameters

Analyte	Analytical Method*	Reporting Limit
BTEX*	8260B	5 μg/l
Naphthalene*	8260B	5 μg/l
MTBE*	8260B	5 μg/l
EDB	8011	0.05 µg/l

Verification Wells

Four (4) verification well(s) may be installed during the post-corrective action monitoring period at locations designated by the UST Program. Costs for the well installation are considered part of the approved Corrective Action Cost. The Program will calculate SSTLs for the verification well(s) and provide the data to the Contractor in writing. The well(s) must be sampled for the parameters listed above

UST Program Project Manager:	Debra Thoma

List of Adjacent Facilities

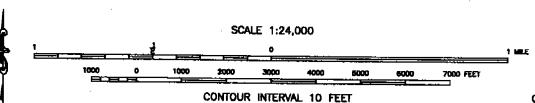
UST Permit #15756, Wares Auto Parts, 35 S Congress Ave., York, SC Five Abandoned Tanks
Release Reported June 30, 1993

UST Permit #09154, York County, 6 S Congress Ave., York, SC Three Abandoned Tanks
No Release Reported

^{**} Laboratory analysis is below detection limit. SSTL is set equal to detection limit.

Site Location Map Site Map Potentiometric Map Geological Cross Sections





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QUADRANGLE LOCATION

TIRZAH, SC QUADRANGLE

ecs

4 So. Point Sivi, Unit F Cite, North Carolina 22273

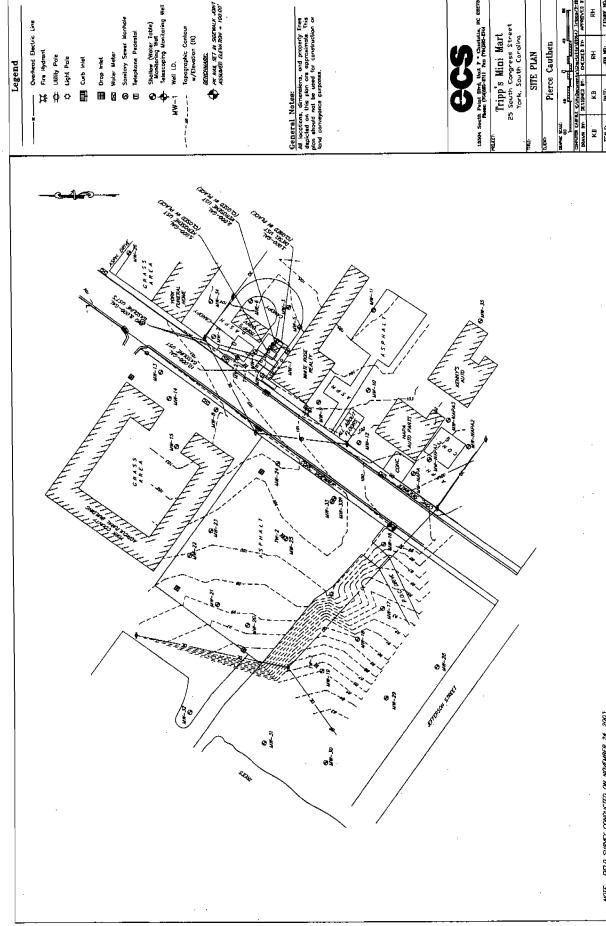
LATTTUDE: 34° 59' 36" N LONGITUDE: 81° 14' 32" W DRAWN BY: KB

CHECKED BY: RH DATE: 9/11/07 TRIPP'S CONVENIENCE 25 S. CONGRESS ST. YORK, SC

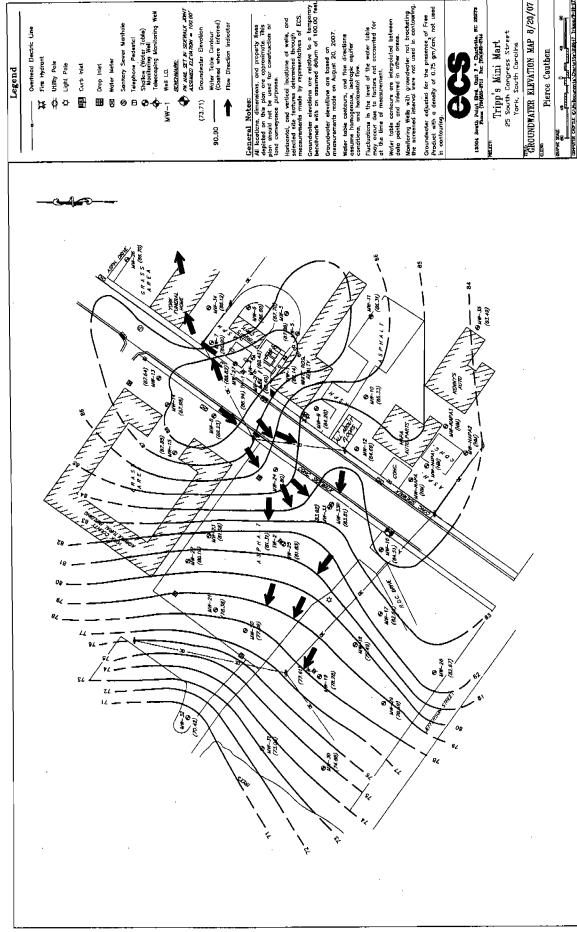
SITE ID NO. 09422

FIGURE 1 USGS TOPOGRAPHIC MAP

ECS PROJECT NO. 14-810647



KOTE. TRELD SUMRET COMOLICIED ON KORENBER 24, 2003 BY TRICO ENGINEERING CONSOLTANTS, INC. CHOCK THE SUPERINSSON OF FRANCIS IL HARTER II, S.C.P.L.S. NO. 22745.

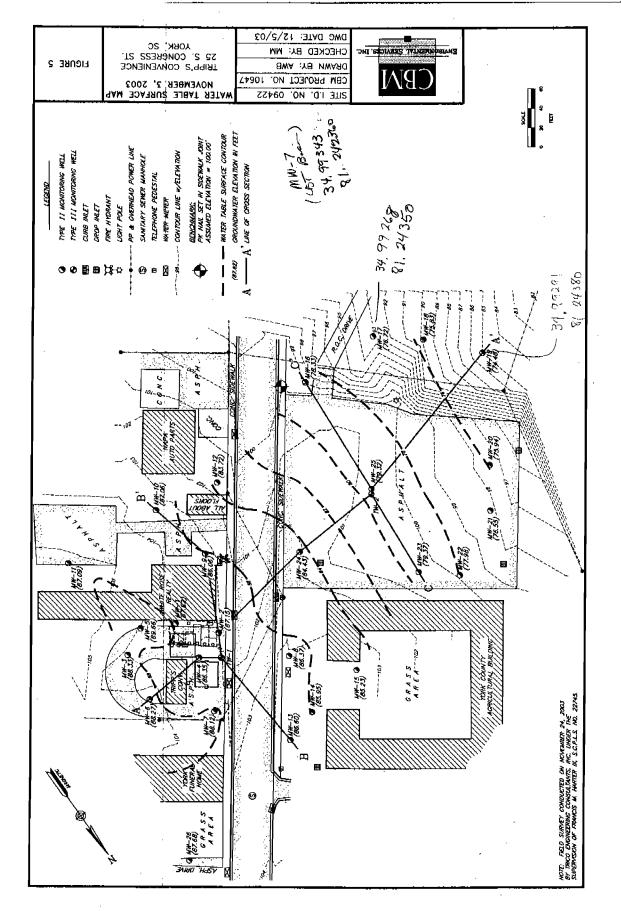


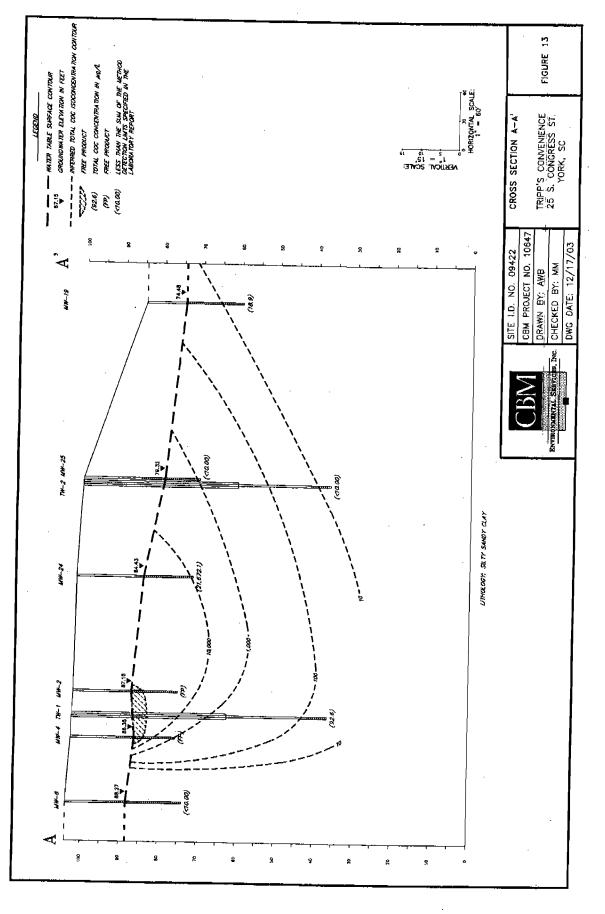
NOTE: FIELD SURPEY CONDUCTED ON MOVEMBER 24, 2003 BY TREC BROINETRING CONSULANTS, INC. UNIORF THE SUPERINSON OF FRANCIS AL HARTER IS, S.C.P.L.S. NO. 22745.

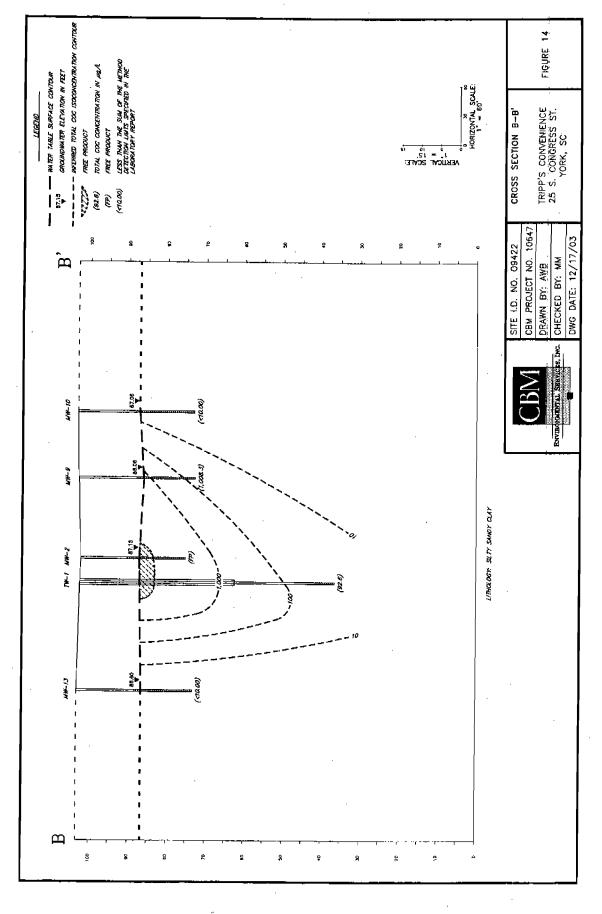
포

KB parte: 9710/07

KB scALE 1'=80'







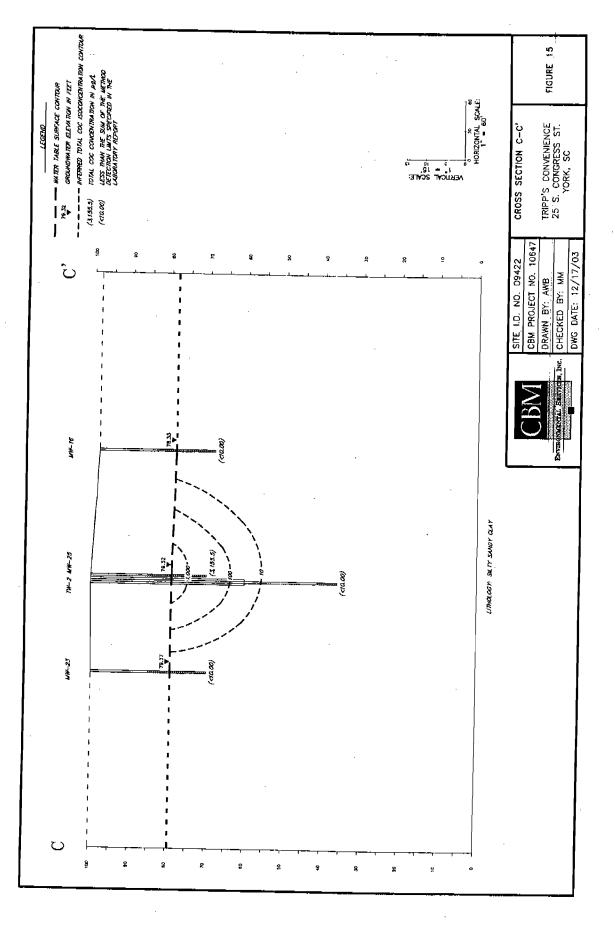


Table of Well Construction Data
Table of Historical CoC Concentrations
Table of Historical Groundwater Elevations

TABLE 1 SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA¹ TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation ² (feet)	Well Depth (feet)	Screened Interval (feet)
.,	11/03/03	· · · · · · · · · · · · · · · · · · ·		14.57		87.82		
	01/12/05	1		10.17		92.22		
3.4337.1	11/02/05	1,00,00		16.63		85.76		
MW-1	04/06/06	102.39		12.01		90.38	20	5-20
	08/23/06			16.43		85.96		
	08/20/07	1		14.25		88.14		
	11/03/03		12.40	15.10	2.70	89.18		
	01/12/05			10.49		91.76		
16337.0	11/02/05	100.05	15.25	15.54	0.29	86.93		12-27
MW-2	04/06/06	102.25		12.31		89.94	27	
	08/23/06	1	15.58	16.00	0.42	86.57		•
	08/20/07		13.76	14.13	0.37	88.40		
	11/03/03			15.20		88.33		
	01/12/05			11.10		92.43		12-27
MW-3	11/02/05	103.53		17.05		86.48	27	
IVI VV -3	04/06/06			13.16	+-	90.37		
	08/23/06			18.00		85.53		
	08/20/07			15.83		87.70		
	11/03/03		13.51	16.42	2.91	88.53		12-27
	01/12/05	102.77	9.09	9.11	0.02	93.68	27	
MW-4	11/02/05		15.73	15.98	0.25	86.98		
1VI VV -4	04/06/06		11.95	12.10	0.15	90.78		
	08/23/06		16.29	17.00	0.71	86.30		
	08/20/07		14.25	14.65	0.40	88.42		
•	11/03/03			13.95		89.66		
	01/12/05			11.50		92.11		
MW-5	11/02/05	103.61		17.03		86.58	20	10.20
1A1 AA - 2	04/06/06] 103.61		13.36		90.25	30	10-30
	08/23/06		7-	18.86		84.75		
	08/20/07			15.73		87.88		
	11/03/03			15.62		88.27		
	01/12/05			NF ³				
MW-6	11/02/05	102 00		17.55		86.34	10	10.20
1A1 AA -A	04/06/06	103.89		13.32		90.57	30	10-30
	08/23/06			18.04		85.85		
	08/20/07			17.09		86.80		

TABLE 1 (continued) SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Well Depth (feet)	Screened Interval (feet)
	11/03/03			14.93		88.12		
	01/12/05			6.00		97.05		
MW-7	11/02/05	103.05		NM ⁴				
IVI VV - /	04/06/06	103.05		12.34		90.71	30	10-30
	08/23/06	•		17.58		85.47		
	08/20/07		*	16.15		86.90		
	11/03/03			16.30		86.37		
	01/12/05			12.21		90.46	'	
MW-8	11/02/05	102.67		15.37		87.30	20	10.20
IVI VV ~0	04/05/06	102.67		13.15		89.52	30	10-30
	08/23/06	,		16.00		86.67		
	08/20/07			14.44		88.23		
	11/03/03			16.85		86.06		10-30
	01/12/05	1 t		14.09		88.82		
MW-9	11/02/05	102.01		19.17		83.74	20	
IVI W - 9	04/05/06	102.91		14.98	-	87.93	30	
	08/23/06			21.09		81.82		
	08/20/07			18.63		84.28		
	11/03/03			16.00		87.06	30	10-30
	01/12/05	103.06		13.53		89.53		
MW-10	11/02/05			18.39		84.67		
IV1 VV - 1 U	04/05/06			14.55		88.51		
	08/23/06			20.18		82.88		
	08/20/07			17.73		85.33		
	11/03/03			17.76		87.09		10.00
	01/12/05			14.88		89.97		
MW-11	11/02/05	104.85		19.67		85.18	1	
IVI VV - 1 I	04/05/06	104.85		16.01		88.84	30	10-30
	08/23/06			20.94		83.91		
	08/20/07		+-	18.54	**	86.31		
	11/03/03			17.57		83.72		
	01/12/05			15.54		85.75		
MW-12	11/02/05	101.20		19.57		81.72	, ,	10.20
IVI VV - I Z	04/05/06	101.29		16.42		84.87	30	10-30
	08/23/06]		20.76		80.53		
	08/20/07			16.60		84.69		·

TABLE 1 (continued) SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Well Depth (feet)	Screened Interval (feet)
	11/03/03			16.75	·· ·	86.60		
	01/12/05			13.19		90.16		
) GTT 10	11/02/05	100.00		16.58		86.77		
MW-13	04/05/06	103.35		14.33		89.02	30	10~30
	08/23/06			17.23		86.12		
	08/20/07			15.71		87.64		
	11/03/03			17.21		85.95		
	01/12/05			13.08		90.08		
3.6777.1.4	11/02/05	102.16		16.11		87.05	20	14-29
MW-14	04/05/06	103.16		14.14		89.02	29	
	08/23/06	1		16.78		86.38	1	
	08/20/07	1		15.18		87.98 -	1	
· · · · · · · · · · · · · · · · · · ·	11/03/03			17.72		85.23	29	
	01/12/05	102.95	**	13.30		89.65		14-29
	11/02/05			16.08	**	86.87		
MW-15	04/05/06			14.60		88.35		
	08/23/06			16.61		86.34		
	08/20/07	1		15.10		87.85		
	11/03/03		·	19.96		78.33		14-29
	01/12/05	1		18.73		79.56	29	
N. 677. 1.6	11/02/05	98.29		21.46		76.83		
MW-16	04/04/06			19.32		78.97		
	08/23/06			22.70		75.59		
	08/20/07			13.78		84.51		
	11/03/03			16.16		76.72		
	01/12/05	1		14.55		78.33	1	
) MW 12	11/02/05	02.00		17.58		75.30	20	
MW-17	04/04/06	92.88		15.20		77.68	20	5-20
	08/23/06			18.70		74.18	1	
	08/20/07	1		10.22		82.66	1	
	11/03/03			13.52		75.83		
	01/12/05	7		11.55		77.80	1	
A#317 10	11/02/05	00.35		14.49		74.86] .	10.35
MW-18	04/04/06	89.35		12.24		77.11	25	10-25
	08/23/06	1		16.15		73.20	7	
	08/20/07	1		9.86		79.49	1	

TABLE 1 (continued) SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Well Depth (feet)	Screened Interval (feet)
	11/03/03			10.20		74.48		
	01/12/05			8.17		76.51		
MW-19	11/02/05	84.68		10.79		73.89		
141 AA - 1 3	04/04/06	84.08		8.98		75.70	25	10-25
	08/23/06			12.32		72.36		
	08/20/07			6.40		78,28		
-	11/03/03			21.25		75.94		
	01/12/05			19.89		77.30		
MW-20	11/01/05	07.10		22.49		74.70		
IVI VV -2U	04/04/06	97.19		20.54		76.65	29	14-29
	08/23/06			23.25		73.94		
	08/20/07			19.50		77.69		
	11/03/03			21.32		76.55		14-29
	01/12/05] [19.88		77.99		
MW-21	11/01/05	97.87		22.50		75.37		
IVI VV -2 I	04/04/06	97.87		20.62		77.25	29	
	08/23/06			23.22		74.65		
	08/20/07			19.49		78.38		
	11/03/03			21.62		77.98		
	01/12/05	99.60		19.78		79.82	29	14-29
MW-22	11/01/05			22.68		76.92		
IVI VV -22	04/04/06			20.45		79.15		
	08/23/06			23.35		76.25		
	08/20/07		**	19.41		80.19		
	11/03/03			20.68		79.37		
	01/12/05			19.05		81.00		
MW-23	11/01/05	100.05		21.87		78.18	<u> </u>	
141 44 -23	04/04/06	100.03		19.77		80.28	30	15-30
	08/23/06			22.55		77.50		
	08/20/07			18.47		81.58		
	11/03/03			17.28		84.43		
	01/12/05			14.91	'	86.80		
MW-24	11/01/05	101.71		17.93		83.78	1	15-30
141 AA -54	04/05/06	101.71		15.60		86.11	30	
	08/23/06			18.81		82.90		
	08/20/07			15.91		85.80		

TABLE 1 (continued) SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Well Depth (feet)	Screened Interval (feet)
•	11/03/03	·		20.95		79.32		
	01/12/05			19.89		80.38		
MW-25	11/01/05	100,27		22.41		77.86	30	15-30
IVI VV -23	04/05/06	100.27		20.44		79.83	30	15-30
	08/23/06			23.35		76.92		
	08/20/07			18.44		81.83		
<u> </u>	11/03/03			15.10		87.68		
	01/12/05			11.16		91.62	1	
MW-26	11/03/05	102.78		16.07		86.71	30	15-30
IVI VV -20	04/06/06	102.76		11.82		90.96] 30	13-30
	08/23/06]		17.17		85.61	1	
	08/20/07	1		16.08		86.70	1	
	01/12/05			8.66		94.19		
	11/02/05	1		15.38		87.47	1	
MW-27	04/06/06	102.85		12.09		90.76	24	9-24
	08/23/06	1	'	16.00		86.85	1	
	08/20/07			14.03		88.82	1	
	01/12/05			14.43		78.22	_	
	11/02/05	1		17.41		75.24	1	
MW-28	04/04/06	92.65		15.12		77.53	20	10-20
	08/23/06	1		18.35		74.30	1	
	08/20/07	1		9.98		82.67	1	
	01/12/05			11.08		76.99		·
	11/02/05		,	13.96		74.11	1	
MW-29	04/04/06	88.07		11.85		76.22	18	8-18
	08/23/06	1		14.98		73.09	1	
	08/20/07	1		9.38	**	78.69	1	
	01/12/05			5.46		75.30	1	<u>.</u>
•	11/02/05	1		7.58		73.18	1	
MW-30	04/04/06	80.76		6.54		74.22	15	5-15
٠,	08/23/06	1		9.10		71.66	1	
	08/20/07	1		5.88		74.88	1	

TABLE 1 (continued) SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Well Depth (feet)	Screened Interval (feet)
	01/12/05			9.36		71.42		
	11/02/05			10.60		70.18		
MW-31	04/04/06	80.78		9.86		70.92	15	5-15
	08/23/06			10.92		69.86		
	08/20/07	<u>L</u> .		7.73		73.05		
	01/12/05			4.13		71.85		
	11/01/05			6.56		69.42		
MW-32	04/04/06	75.98		4.59		71.39	15	5-15
	08/23/06			7.01		68.97		
	08/20/07			5.56		70.42		
	11/03/05			DRY	u_			·
MW-33	04/05/06	101.26		DRY			20 1	
IVI VV -33	08/23/06	101.36		DRY				10-20
	08/20/07			17.44		83.92	-	
MW-33R	08/23/06	101.00		21.89		79.20		·
1VI VY -33K	08/20/07	101.09		17.28		83.81	35	15-35
	11/03/05			15.89		86.21		
MW-34	04/06/06	102.10		11.50		90.60		
141 44 - 24	08/23/06	102.10		17.21		84.89	25	10-25
	08/20/07			15.98		86.12		
	11/03/05			19.20		82.23		
MW-35	04/05/06	101.42		17.23		84.20		
1V1 W -33	08/23/06	101.43		20.62		80.81	25	10-25
	08/20/07			17.94		83.49		
	11/03/03	• • • • • • • • • • • • • • • • • • • •		15.85		86.74		
	01/12/05			11.56		91.03		
TW ⁵ -1	11/03/05	102.50		16.59		86.00		
1 W -1	04/06/06	102.59		14.05		88.54	66	61-66
	08/23/06			17.72		84.87		
	08/20/07			15.65		86.94		
	11/03/03			22.01		78.37		-
	01/12/05			20.84		79.54		
TWO	11/03/05	100.20		22.42		77.96		
TW-2	04/05/06	100.38		21.14		79.24	64	59-64
	08/23/06			22.48		77.90		
	08/20/07			19.07		81.31		

TABLE 1 (continued) SUMMARY OF HISTORICAL GROUNDWATER ELEVATION DATA TRIPP'S MINI MART

Well ID	Date Measured	Top of Casing Elevation (feet)	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Groundwater Elevation (feet)	Well Depth (feet)	Screened Interval (feet)
	11/03/05			11.45	-	74.02		
TW-3	04/04/06	85.47		9.45	-	76.02	63	50 62
1 ***-5	08/23/06	05.77		12.55		72.92	03	58-63
	08/20/07		1	7.86		77.61		
	11/03/05			19.53				
MW-NAPA	04/04/06	NA ⁶		17.02			24	NT A
INTW-NATA	08/23/06	NA NA		20.51	**		24	NA
	08/20/07			NM				
	11/03/05			19.75			·	
MW-NAPA1	04/04/06	NA		17.12			24	3.7.4
WW-NAFAI	08/23/06] INA		20.66			24	NA
	08/20/07	<u>L</u>		NM				
	11/03/05			20.45				
MW-NAPA2	04/05/06	NTA		17.33				27.4
IVI VV -INAFAZ	08/23/06	NA		21.31			24	NA
	08/20/07			NM				
MW-NAPA3	08/23/06	NA		19.90		~-	22	12.22
W W-NAFA3	08/20/07	INA.		NM			22	12-22

Notes:

- 1. Elevations relative to a temporary benchmark with an assumed datum of 100.00 feet; data reported in feet.
- 2. Groundwater elevations adjusted for the presence of free product with an assumed density of 0.75 g/cm³.
- 3. Well not found.
- 4. Not measured.
- 5. Telescoping monitoring well.
- 6. Data not available.

TABLE 2
SUMMARY OF HISTORICAL GROUNDWATER ANALYSES¹
CHEMICALS OF CONCERN
TRIPP'S MINI MART

Well ID	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naph- thalene (µg/L)	EDB (μg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	06/23/99	264 ²	65.5	1,050	349.7	4.5	252	<1.00 ³	NR	NR ⁴
	11/03/03	2.3	<1.0	38.2	1.2	<1.0	11.1	< 0.02	NR	1,550
	01/19/05	1.8	<1.0	5.4	<1.0	<1.0	<5.00	< 0.02	NR	34.0
MW-1	11/02/05	<0.143	<0.142	0.370	<0.220	< 0.236	< 0.180	< 0.00360	NR	7.34
	04/06/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/28/06	0.51 J ⁵	<1.0	<1.0	<3.0	1.2	4.1	< 0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	08/26/99	3,070	1,360	722	2,989	3,860	203	NR	NR	18
	11/03/03	FP ⁶	FP	FP	FP	FP	FP	FP	FP	FP
	01/19/05	2,020	464	915	1,880	875	535	<0.02	NR	7.0
MW-2	11/02/05	FP	FP	FP	FP	FP	FP	FP	FP	FP
	04/06/06	2,000	200	1100	1,200	340	450	<0.020	NR	NR
	08/28/06	2,300	120	1,200	1,000	370	390	< 0.020	<20	NR
	08/22/07	2,400	46	1,000	455	170	350	<0.021	NR	NR
	08/26/99	<1.00	<1.00	<.100	<1.00	<1.00	610	NR	NR	25
	11/03/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	8.0
	01/18/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	<3.0
MW-3	11/02/05	< 0.143	< 0.142	<0.201	<0.220	<0.236	< 0.180	< 0.00360	NR	0.671
	04/06/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	2.0	<0.021	NR	NR
	08/26/99	6,240	11,000	1,590	6,060	291	610	NR.	NR	25
	11/03/03	FP	FP	FP	FP	FP	FP	FP	FP	FP
	01/18/05	FP	FP	FP	FP	FP	FP	FP	FP	FP
MW-4	11/02/05	FP	FP	FP	FP	FP	FP	FP	FP	FP
	04/06/06	11,000	5,200	1,200	3,900	140	410	2.7	NR	NR
	08/28/06	17,000	7,100	1,200	3,100	300	530	18	<100	NR
	08/23/07	15,000	4,400	1,100	2,590	<100	420	2.0	NR	NR
	11/03/03	3.0	21.7	82.0	167	<1.0	68.1	<0.02	NR	26.0
	01/18/05	30.4	168	178	330	<1.0	109	<0.02	NR	<5.0
MW-5	11/02/05	<0.143	1.10	20.6	44.1	< 0.236	36.9	< 0.00360	NR	1.03
	04/06/06	<1.0	0.69 J	9.3	16	<1.0	11	<0.020	NR	NR
	08/28/06	<1.0	0.85 J	16	26	<1.0	31	<0.020	<1.0	NR
	08/22/07	<1.0	<1.0	5.1	9.68	<1.0	44	<0.020	NR	NR
	RBSL ⁷	5	1,000	700	10,000	40	25	0.05	5	15

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Well ID	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naph- thalene (µg/L)	EDB (µg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	11/03/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	26.0
	01/18/05	NF ⁸	NF	NF	NF	NF	NF	NF	NF	NF
MW-6	11/02/05	<0.143	<0.142	<0.201	<0.220	< 0.236	1.43	< 0.00360	NR	1.47
141 44 -0	04/06/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/29/06	<1.0	<1.0	<1.0	<3.0	<1.0	3.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	11/03/03	2,830	17,300	1,930	9,720	<1.0	1,160	13.4	NR	122.0
	01/19/05	690	4,180	760	4,120	<1.0	246	3.72	NR	9.0
MW-7	11/02/05	NS ⁹	NS	NS	NS	NS	NS	NS	NS	NS
IAT AA \	04/06/06	410	2,700	780	3,900	<10	450	2.5	NR	NR
	08/28/06	8,400	20,000	2,800	11,000	<40	730	90	<40	NR
	08/23/07	2,000	17,000	1,700	9,590	<40	360	11	NR	NR
	11/05/03	631	5,740	1,320	8,230	<1.0	456	0.93	NR	17.0
	01/14/05	188	4,180	1,160	5,040	1.4	342	0.30	NR	6.0
3.4337.0	11/02/05	231	2,200	1,240	5,550	63.0	652	0.596	NR	3.23
MW-8	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR.	NR
	08/25/06	320	430	580	2,200	<1.0	430	2.1	3.1	NR
	08/23/07	500	29	56	329	6.3	160	0.70	NR.	NR
	11/03/03	20.6	7.3	35.4	776	<1.0	169	<0.02	NR	76.0
	01/18/05	8.6	10.1	35.5	351	<1.0	100	<0.02	NR	110
MW-9	11/02/05	690	32.7	116	2,750	15.8	441	< 0.00360	NR	0.473
[V1 VV -9	04/05/06	<1.0	<1.0	1.4	82	<1.0	33	< 0.020	NR	NR
	08/28/06	560	14	53	870	<1.0	300	<0.020	<1.0	NR
	08/22/07	300	6.9	23	605	10	170	< 0.020	NR	NR
	11/12/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	130
	01/18/05	16.6	49	20.2	220	<1.0	12.7	<0.02	NR	22.0
MW-10	11/02/05	<0.143	0.490	31.1	96.2	<0.236	1.10	< 0.00360	NR	0.676
1AT AA - I O	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/28/06	230	390	230	1,800	<1.0	230	<0.020	<1.0	NR
	08/22/07	140	260	130	2,280	<10	110	<0.020	NR	NR
	RBSL	5	1,000	700	10,000	40	25	0.05	5	15

Well ID	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	MTBE (μg/L)	Naph- thalene (μg/L)	EDB (µg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	11/03/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	40.0
	01/18/05	<1.0	<1.0	<1.0	7.6	<1.0	<5.00	< 0.02	NR	18.0
MW-11	11/02/05	<0.143	<0.142	<0.201	0.650	<0.236	< 0.180	< 0.00360	NR	2.99
1,1,1, 11	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	3.8	< 0.021	NR	NR
	11/04/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	98.0
	01/14/05	<1.0	<1.0	<1.0	<1.0	<1.0	< 5.00	< 0.02	NŘ	120
MW-12	11/02/05	<0.143	<0.142	<0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	3.06
14144-12	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR.
	11/05/03	<1,0	<1.0	<1.0	<1.0	<1.0	< 5.00	< 0.02	NR	130
1	01/14/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
MW-13	11/02/05	< 0.143	<0.142	<0.201	< 0.220	< 0.236	< 0.180	< 0.00360	NR	2.70
14144-13	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR
. ————	11/05/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	55.0
	01/14/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
MW-14	11/02/05	<0.143	< 0.142	<0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	1.19
141 44 - 1-4	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	11/05/03	<1.0	<1.0	<1.0	<1.0	<1.0	< 5.00	< 0.02	NR	175
	01/14/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
MW-15	11/02/05	<0.143	<0.142	< 0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	2.29
141 44 -17	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.021	NR	NR
	RBSL	5	1,000	700	10,000	40	25	0.05	5	15

Well ID	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)	Naph- thalene (µg/L)	EDB (µg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	11/04/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	25.0
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	<3.0
MW-16	11/01/05	<0.143	< 0.142	<0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR.	1.17
141 44 1.0	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR
1	11/05/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	33.0
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	<3.0
MW-17	11/02/05	<0.143	< 0.142	<0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	4.45
191 99 -1 7	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	0.52 J	<1.0	< 0.020	NR	NR
	11/05/03	5.0	<1.0	3.8	3.3	<1.0	<5.00	2.16	NR	38.0
	01/13/05	21.7	<1.0	3.3	12.6	<1.0	<5.00	0.26	NR	6.0
MW-18	11/02/05	20.5	<0.142	2.85	14.7	< 0.236	< 0.180	0.361	NR	5.42
IVI W - 10	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	1.3	NR	NR
	08/25/06	120	0.61 J	8.3	43	<1.0	5.3	0.56	53	NR
	08/22/07	37	<1.0	<1.0	5.75	<1.0	2.1	<0.020	NR	NR
	11/05/03	13.3	<1.0	<1.0	<1.0	<1.0	5.60	0.03	NR	10.0
	01/13/05	24.8	<1.0	<1.0	1.5	<1.0	0.07	14.1	NR	34.0
MW-19	11/02/05	42.6	0.560	< 0.201	1.11	< 0.236	21.8	0.139	NR	0.687
IVI W - 19	04/04/06	52	<1.0	<1.0	1.7 J	<1.0	29	0.26	NR	NR
	08/25/06	66	<1.0	<1.0	1.8 J	<1.0	34	0.039	5.6	NR
	08/21/07	120	<1.0	1.1	6.83	<1.0	65	< 0.021	NR	NR
	11/04/03	<1.0	<1.0	<1.0	4.4	<1.0	7.30	<0.02	NR	19.0
	01/13/05	1.9	<1.0	<1.0	8.9	<1.0	<5.00	< 0.02	NR	<3.0
MW-20	11/01/05	7.58	0.210	0.680	29.8	< 0.236	9.15	< 0.00360	NR	1.37
IVI VV -2U	04/04/06	14	<1.0	0.88 J	50	<1.0	11	< 0.020	NR	NR
	08/25/06	27	<1.0	1.6	81	<1.0	15	< 0.020	<1.0	NR
	08/23/07	56	0.56 J	2.9	125	<1.0	25	<0.020	NR	NR
	RBSL	5	1,000	700	10,000	40	25	0.05	5	15

Well ID	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)	Naph- thalene (µg/L)	EDB (μg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	11/04/03	4.2	<1.0	3.1	121	<1.0	8.00	<0.02	NR	19.0
	01/13/05	3.2	<1.0	4.6	58.9	1.5	14.8	<0.02	NR	<3.0
MW-21	11/01/05	1.82	<0.142	0.570	12.2	2.07	19.9	< 0.00360	NR	0.490
IVI VV -2.1	04/04/06	1.8	<1.0	1.0	2.1 J	3.2	23	<0.020	NR	NR
	08/25/06	1.3	<1.0	0.64 J	<3.0	3.6	24	<0.020	<1.0	NR
	08/23/07	0.79 J	<1.0	1.4	_<3.00	6.0	20	< 0.020	NR	NR
	11/04/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	18.0
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
MW-22	11/01/05	< 0.143	<0.142	<0.201	< 0.220	< 0.236	< 0.180	< 0.00360	NR	0.622
IVI VV -2.2	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR
	11/04/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	38.0
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
MW-23	11/01/05	<0.143	0.430	<0.201	0.250	<0.236	8.12	< 0.00360	NR	2.66
IVI VV -23	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	11/04/03	2,890	10,000	1,150	6,410	22.1	1,200	4.29	NR	87.0
	01/14/05	3,420	12,500	1,660	7,680	63.2	518	3.84	NR	<3.0
MW-24	11/01/05	3,590	10,200	2,340	11,500	46.0	648	4.11	NR	6.14
M W - 24	04/05/06	2,500	9,900	1,800	8,800	<400	820	3.1	NR	NR
	08/25/06	2,000	8,400	1,900	8,900	<400	1,500	3.0	<400	NR
	08/22/07	1,000	5,300	1,500	7,450	<40	490	1.2	NR	NR
	11/04/03	710	20.5	307	2,000	<1.0	118	1.17	NR	6.0
	01/13/05	810	7.8	164	1,350	2.2	197	2.24	NR	<3.0
MW-25	11/01/05	2,870	33.4	244	2,570	30.0	470	4.56	NR	V.40
IVI W -23	04/05/06	2,200	<40	150	1,900	<40	350	4.2	NR	NR
	08/25/06	2,800	<40	250	2,100	<40	440	6.5	<40	. NR
	08/22/07	2,800	<40	75	1,350	<40	250	3.3	NR	NR
	RBSL	5	1,000	700	10,000	40	25	0.05	5	15

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Well ID	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naph- thalene (µg/L)	EDB (µg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	11/04/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	17.0
	01/14/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
MW-26	11/03/05	<0.143	<0.142	<0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	<u>~0.40</u>
141 44 - 20	04/06/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR
-	01/21/05	29,000	32,500	2,410	11,000	8,250	645	131	NR	187
	11/02/05	30,000	36,900	3,670	17,000	13,200	849	<5.04	NR	135
MW-27	04/06/06	33,000	38,000	2,900	13,000	13,000	1,300	0.84	NR	NR
	08/29/06	35,000	39,000	2,800	13,000	12,000	1,300	200	1,100	NR
	08/23/07	39,000	43,000	2,400	11,200	9,500	1,600	280	NR	NR
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	14.0
	11/01/05	<0.143	<0.142	< 0.201	< 0.220	< 0.236	< 0.180	< 0.00360	NR	38.3
MW-28	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	0.042	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/22/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	< 5.00	<0.02	NR	<3.0
	11/02/05	<0.143	<0.142	< 0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	45.5
MW-29	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/21/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	<3.0
	11/02/05	<0.143	<0.142	< 0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	0.532
MW-30	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/21/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	< 0.02	NR	120
	11/02/05	< 0.143	0.360	<0.201	<0.220	< 0.236	<0.180	< 0.00360	NR	386
MW-31	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/25/06	<1.0	1.4	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/21/07	<1.0	1.4	<1.0	<3.00	<1.0	<1.0	<0.020	NR	NR.
	RBSL	5	1,000	7 0 0	10,000	40	25	0.05	5	15

Well ID	Sample Date	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)	Naph- thalene (µg/L)	EDB (µg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	01/13/05	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	<3.0
	11/01/05	<0.143	0.640	<0.201	0.240	<0.236	< 0.180	< 0.00360	NR	1.60
MW-32	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
•	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
	08/21/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR
•	11/03/05					DRY	····································			
MW-33	04/05/06					DRY		· · · · · · · · · · · · · · · · · · ·		
101 00 - 33	08/25/06					DRY				
	08/23/07	22	<1.0	0.97 J	7.01	.0.72 J	6.9	0.089	NR	NR
MW-33R	08/25/06	58	1.8	1.8	38	0.65 J	<1.0	0.18	0.80 J	NR
141 W -351C	08/23/07	63	0.57 J	· 0.98 J	51.3	0.61 J	14	0.11	NR	NR
	11/03/05	< 0.143	< 0.142	< 0.201	< 0.220	<0.236	< 0.180	< 0.00360	NR	2.31
MW-34	04/06/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
141 44 -24	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	3.8	< 0.020	NR	NR
	11/03/05	< 0.143	< 0.142	<0.201	<0.220	<0.236	< 0.180	< 0.00360	NR	0.433
MW-35	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
147.4422	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/23/07	<1.0	<1.0	<1.0	<3.00	<1.0	<1.0	< 0.020	NR	NR
	11/03/03	55.8	4.3	<1.0	7.7	24.8	<5.00	<0.02	NR	<5.0
	01/21/05	2.0	1.3	<1.0	<1.0	13.5	<5.00	< 0.03	NR	136
TW ¹⁰ -1	11/03/05	2.93	2.21	< 0.201	0.940	3.10	<0.180	< 0.00360	NR	9.21
1 44 -1	04/06/06	1.0	<1.0	<1.0	<3.0	2.7	<1.0	<0.020	NR	NR
	08/29/06	1.8	0.94 J	<1.0	1.4 J	8.0	<1.0	<0.020	<1.0	NR
<u> </u>	08/23/07	3.8	2.3	<1.0	1.66 J	6.5	<1.0	<0.020	NR	NR
	11/04/03	<1.0	<1.0	<1.0	<1.0	<1.0	<5.00	<0.02	NR	24.0
	01/13/05	8.2	<1.0	<1.0	5.8	<1.0	<5.00	0.06	NR	3.0
TW-2	11/03/05	6.62	<0.142	< 0.201	3.36	<0.236	< 0.180	< 0.00360	NR	0.462
1 11-4	04/05/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	NR	NR
	08/25/06	54	<1.0	<1.0	26	<1.0	7.5	0.14	0.61 J	NR
<u> </u>	08/23/07	50	<1.0	<1.0	17.2	<1.0	7.2	0.22	NR	NR
	RBSL	5	1,000	700	10,000	40	25	0.05	5	15

Well ID	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)	Naph- thalene (µg/L)	EDB (µg/L)	1,2- DCA (μg/L)	Lead (µg/L)
	11/03/05	<0.143	<0.142	< 0.201	<0.220	< 0.236	< 0.180	< 0.00360	NR	1.02
TW-3	04/04/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	NR	NR
1 11 - 5	08/25/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	<0.020	<1.0	NR
	08/21/07	NS	NS	NS	NS	NS	NS	NS	NR	NR
	11/03/05	19,400	32,400	3,460	18,600	98.0	989	<0.252	NR	58.0
MW-NAPA	04/05/06	18,000	30,000	2,400	13,000	<1,000	1,400	400	NR	NR
242 44 142,44 24	08/28/06	21,000	36,000	2,900	16,000	<1,000	<1,000	360	540 J	NR
	08/21/07	NR	NR	NR	NR	NR	NR	NR	NR	NR
	11/03/05	8.97	0.570	0.550	6.62	< 0.236	7.68	< 0.00360	NR	1.76
MW-NAPA1	04/05/06	7.5	0.68 J	1.6	7.0	<1.0	<1.0	<0.020	NR	NR
1/11/11/11/12/12/11	08/28/06	18	<1.0	0.63 J	13	<1.0	<1.0	<0.020	<1.0	NR
	08/21/07	NR	NR	NR	NR	NR	NR	NR	NR	NR
	11/03/05	2.87	0.610	0.430	46.2	< 0.236	< 0.180	< 0.00360	NR	0.598
MW-NAPA2	04/05/06	4.5	0.62 J	1.1	93	<1.0	5.2	0.073	NR	NR
1V1 VV -1 VZ 1 ZZ	08/28/06	1.7	<1.0	<1.0	32	<1.0	3.2	< 0.020	1.8	NR
	08/21/07	NR	NR	NR	NR	NR	NR	NR	NR	NR
MW-NAPA3	08/28/06	<1.0	<1.0	<1.0	<3.0	<1.0	<1.0	< 0.020	<1.0	NR
111 11 -1 12 11 213	08/21/07	NR	NR	NR	NR	NR	NR	NR	NR	NR
	RBSL	5	1,000	700	10,000	40	25	0.05	5	15

Notes:

- 1. Analyses for BTEX constituents, MTBE, naphthalene, and 1,2-DCA by Method 8260B; analyses for EDB by Method 8011; analyses for lead by Method 7421; results reported in μg/L.
- 2. Concentrations in bold face type exceeded the RBSL.
- 3. Less than the reporting limit specified in the laboratory report.
- 4. Analysis not requested.
- 5. Estimated value between the laboratory reporting limit and the method detection limit.
- 6. Free Product.
- 7. May 2001Risk-Based Screening Levels.
- 8. Well not found.
- 9. Not sampled; vehicle parked over MW-7 on 11/02/05; bailer became lodged in TW-3 on 8/21/07.
- 10. Telescoping monitoring well.

TABLE 3
SUMMARY OF HISTORICAL GROUNDWATER ANALYSES¹
EIGHT OXYGENATES
TRIPP'S MINI MART

Well ID	Sample Date	Tert- Amyl Methyl Ether (TAME)	Ethyl tert- Butyl Ether (ETBE)	Ethyl tert- Butyl Alcohol (ETBA)	Diisopropyl Ether (DIPE)	Ethanol	t-Amyl Alcohol (TAA)	Tertiary Butyl Alcohol (TBA)	t-Butyl Formate (TBF)
MW-2	04/06/06	43.7	<1.00 ²	125	36.4	<100	492	83.4	<20.0
11111-2	08/28/06	43.6	<1.00	72.3	32.4	<100	217	71.7	<20.0
MW-4	04/06/06	24.9	<1.00	185	9.77	<100	22,100	51.5	<20.0
141 44 -4	08/28/06	67.3	<1.00	392	28.5	<100	1,760	119	<20.0
MW-5	04/06/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
141 44 -2	08/28/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
MW-8	04/05/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
141 44 -0	08/25/06	<1.00	<1.00	364	1.02	<100	492	<20.0	<20.0
MW-9	04/05/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
141 44 - 3	08/28/06	<1.00	<1.00	75.2	30.6	<100	168	<20.0	<20.0
MW-18	04/04/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
771 14 - 10	08/25/06	<1.00	<1.00	<10.0	2.68	<100	113	<20.0	<20.0
MW-19	04/04/06	<1.00	<1.00	36.7	<1.00	<100	106	<20.0	<20.0
101 00 -13	08/25/06	<1.00	<1.00	<10.0	<1.00	<100	139	<20.0	<20.0
MW-20	04/04/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
141 44 -20	08/25/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0
MW-24	04/05/06	<1.00	<1.00	740	5.88	<100	1,250	<20.0	<20.0
101 00 -2-7	08/25/06	<1.00	<1.00	694	2.89	<100	1,040	23.8	<20.0
MW-25	04/05/06	6.95	<1.00	696	17.0	<100	2,300	82.1	<20.0
171 11 -23	08/25/06	9.85	<1.00	1,060	19.0	<100	2,880	129	<20.0
MW-27	04/06/06	331	<1.00	2,520	248	<100	6,030	4,130	<20.0
	08/29/06	494	<1.00	4,500	325	<100	14,000	6,800	<20.0
TW-2	04/05/06	<1.00	<1.00	20.8	<1.00	<100	100	60.6	<20.0
1 ***-2	08/25/06	<1.00	<1.00	<10.0	<1.00	<100	<20.0	<20.0	<20.0

Notes:

1. Analyses by Method 8260B; results reported in μ g/L.

2. Less than the reporting limit specified in the laboratory report.

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Soil Grain Size Distribution

GRAIN SIZE DISTRIBUTION

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Sample 1

80

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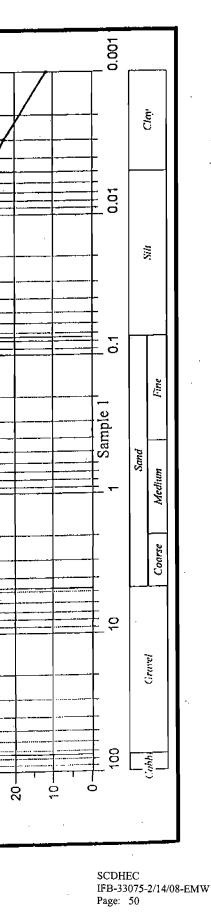
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Percent finer by weight





R.H. NeSMITH



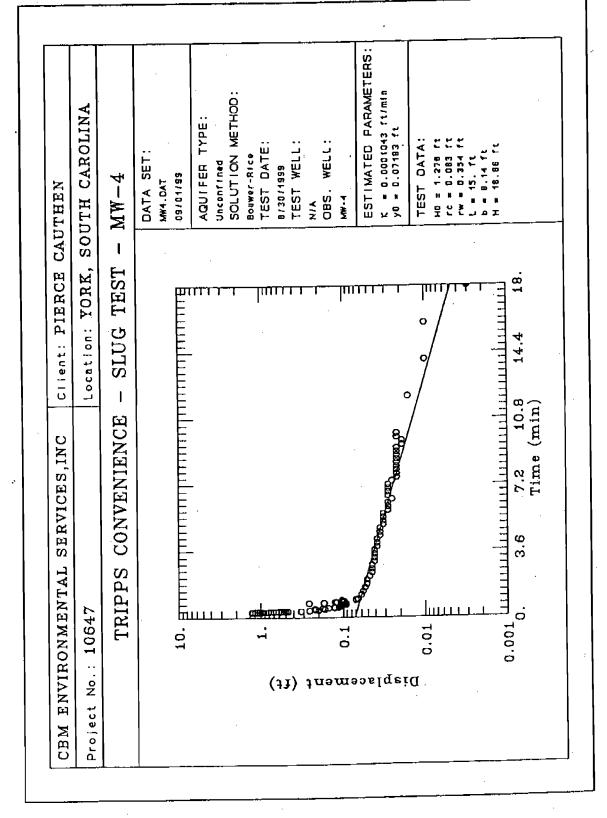
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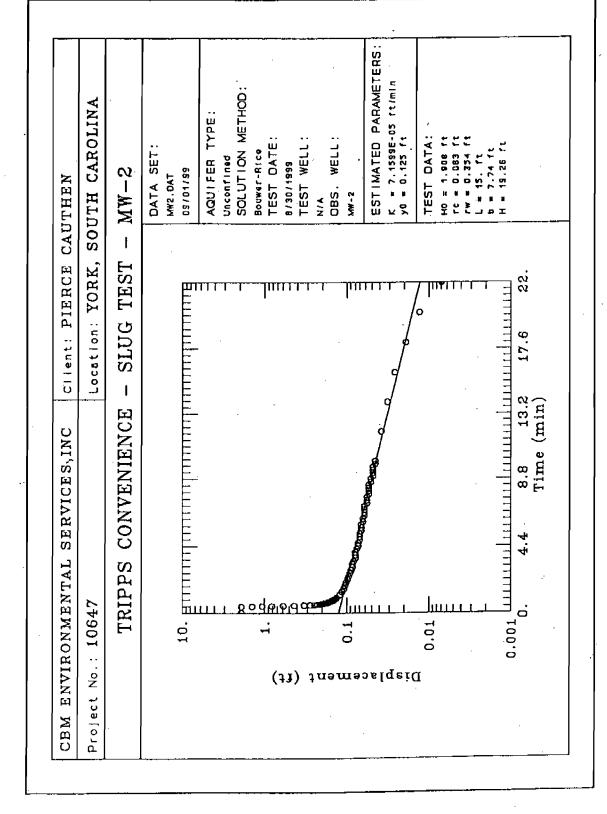
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Hydrologic Testing Results

SUMMARY of SLUG TEST

Department o		TH CAROLIN		ol (DHEC)	
Site Data	. 4	AN Z.			
SITE ID: # <u>09422</u>		•			
FACILITY NAME TRIPE	2'S CON	VENIENCE	Ξ		· .
Slug Data			·	1 A	
See Appendix Table Figure_ (water level logs, etc.) (Co Water Level Recovery Data was measured (Hermit Data Logger, Manu Complete the following table for each well of COMPLETE A SECOND SE	omplete as an by <u>HERM</u> ally with Watested.	opropriate). <u>FT_DATA_</u> er Level Indic	<i>OGGER</i> ator, etc.) (Lis	_ st Method).	
Slug Test Conducted in well(s) number	MW-4	MW-Z		1	٠
Initial Rise/Drawdown in well (feet)	1.276	1.908			7
Radius of Well Casing (feet)	0.083	0.083			7
Effective Radius of Well (feet)	0.354	, -··- -		 	7
Static Saturated Aquifer Thickness (feet)	8.14	7.74			-
Length of Well Screen (feet)	15	15			-
Static Height of Water Column in Well (ft)	18.86	19.26	<u> </u>] .
Calculations			-		
Calculations	1	<u> </u>	-		
See Appendix Table Figure The method for aquifer calculations was calculated values by well were as follows:	DWER-	ulations. (Com €1∠6_	plete as appr (i.e. Bou	opriate). wer-Rice, Coo	oper, etc.
Slug Test Conducted in well(s) number 🗍	Mw-4	MW-2	ļ	
Hydraulic Conductivity	. ·	0.15	0,10	<u></u>	_
thickness of the aquifer used to calculate hy he aquifer is confined semi-ne estimated seepage velocity is (1.59 + 0.00) a porosity of 23 per cent for a porosity of 23 per cent for 2000 and the conductivity of	confinedf	water tableet per year be hydraulic gra	e (Check as a pased on adject of 0.0	appropriate).	and
SUMM	ARV of CI	HC TEST	and the	in a margarithm of the second	<u> </u>
SK.WK3 (REV. 11/95)	WK I OI SI	-UG IEST		The state of the s	<u>. </u>
·				SCDHEC	





		SUMMAR	Y of SLUC	SUMMARY of SLUG TEST							
	Department of		TH CAROLI		trol (DHEC))					
Site Data			-		 -						
SITE ID	#: 15359		COUNTY	York			··				
FACILIT	Y NAME: Tripp's	Convenie	nce			_	•				
Slug Data					10						
See Appendix (water le	Table vel logs, etc.) (Compl	Figure ete as appi	ropriate).	_for a list of	all data me	asurements.	•				
Water Level Recove (Hermit I	ery Data was measure Data Logger, Manually	ed by with Wate	Hermit D	ata Logger ator, etc.) (I	List Method)	r					
Complete the followi COMPLE	ing table for each well ETE A SECOND SHE	tested. ET IF MOR	RE THAN FO	UR WELLS	ARE TEST	ED.					
Slug Test Conducted	d in well(s) Number		MW-7	MW-11	MW-19						
Initial Rise/Drawdow	n in well (feet)		0.505	0.402	0.676	1					
Radius of Well Casir			0.083	0.083	0.083						
Effective Radius of V			0.522	0.522	0.552						
-ength of Well Scree	ifer Thickness (feet)		15.09	12.19	15.48						
			20	2.0	15						
Static Height Of Walt	er Column in Well (fee	et)	14.91	17.81	9.517						
Calculations					 						
See		-				· ·					
Appendix	Table	Figure		for calculati	ione (Como	lete as appropri	inte\				
The method for aquif	er calculations was	Bouwer-f	Rice			r-Rice, Cooper,					
Calculated values by	well were as follows:				T.C. DOGME	-tac, cooper,	G(C.)				
Slug Test	Conducted in well(s)	number		MW-7	MW-11	MW-19					
Hydraulic	Conductivity	(ft/day)		0.01787	0.07755	0.02894					
Chiakmana -545-	:e	_	•								
rnickness of the aqu The aquifer is	ifer used to calculate	hydraulic c			12.19 to 15.48	feet.					
ne aquiler is	confined		_semi-confir	ned	Х	water table.					
The estimated seepa	ge velocity is				faatlyaar ba	ood on					
	•	2 to 28.31 f	t/vear	a hydraulic	feet/year ba		J				
a hydraulic condu					COMPANY OF	200	1				
a hydraulic conduct a porosity of	23 per cent		silty l		soil (list type	and					

